



Produced by:  
Marketing and Business Development – US Land Region

# US Land Weekly Rig Count Report

**June 10, 2011**

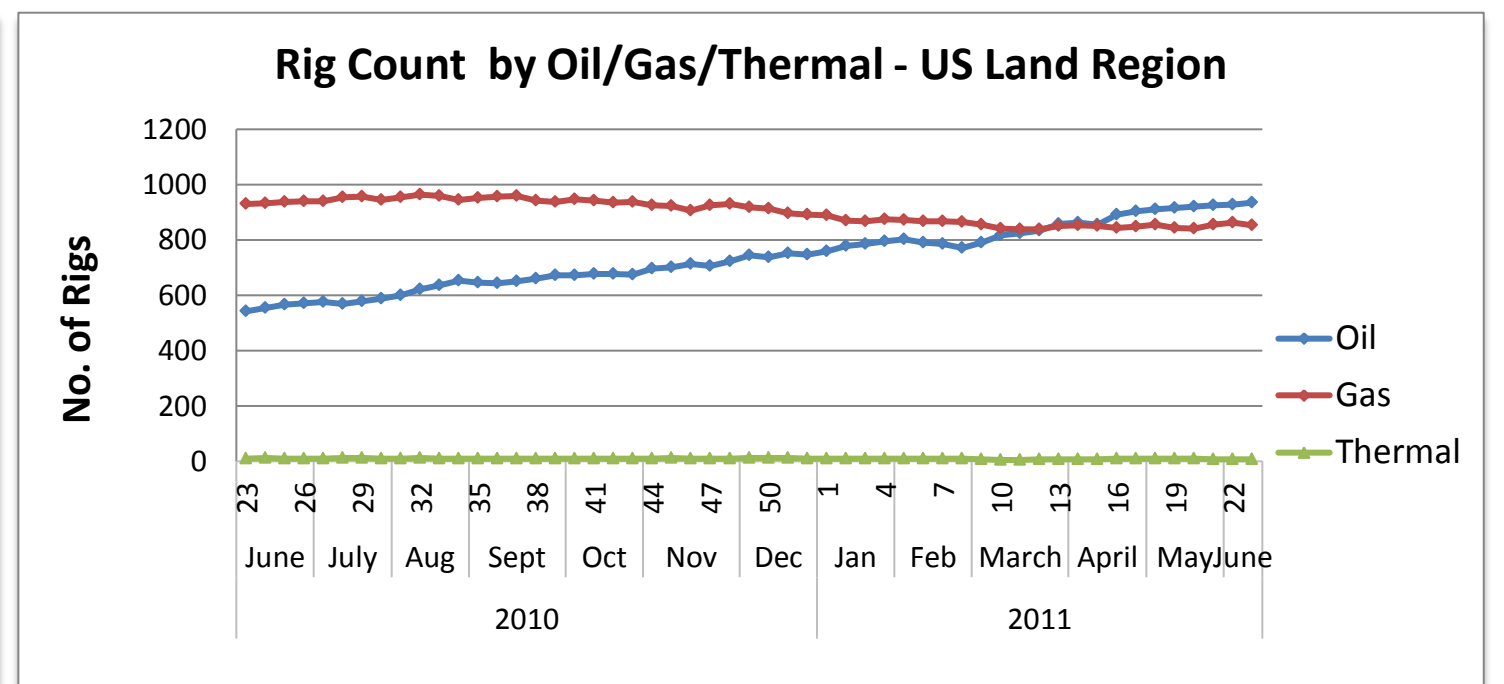
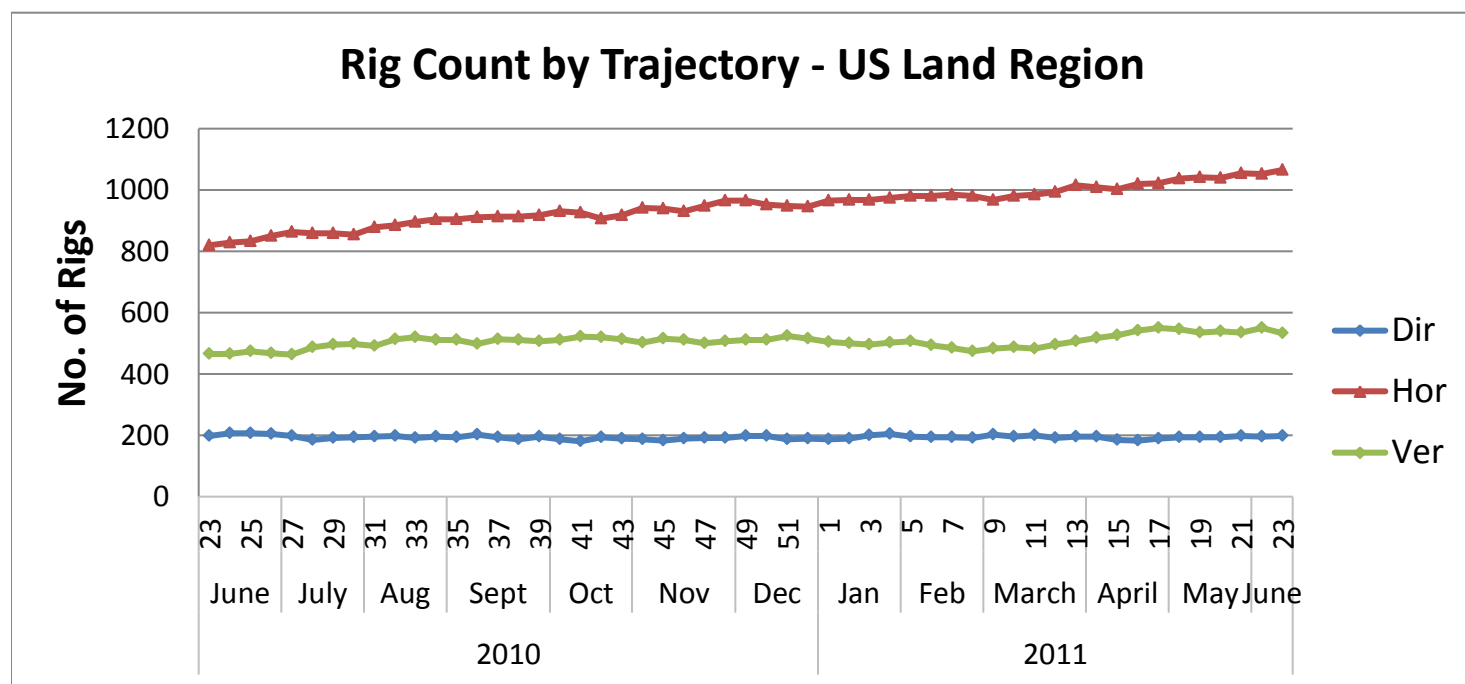
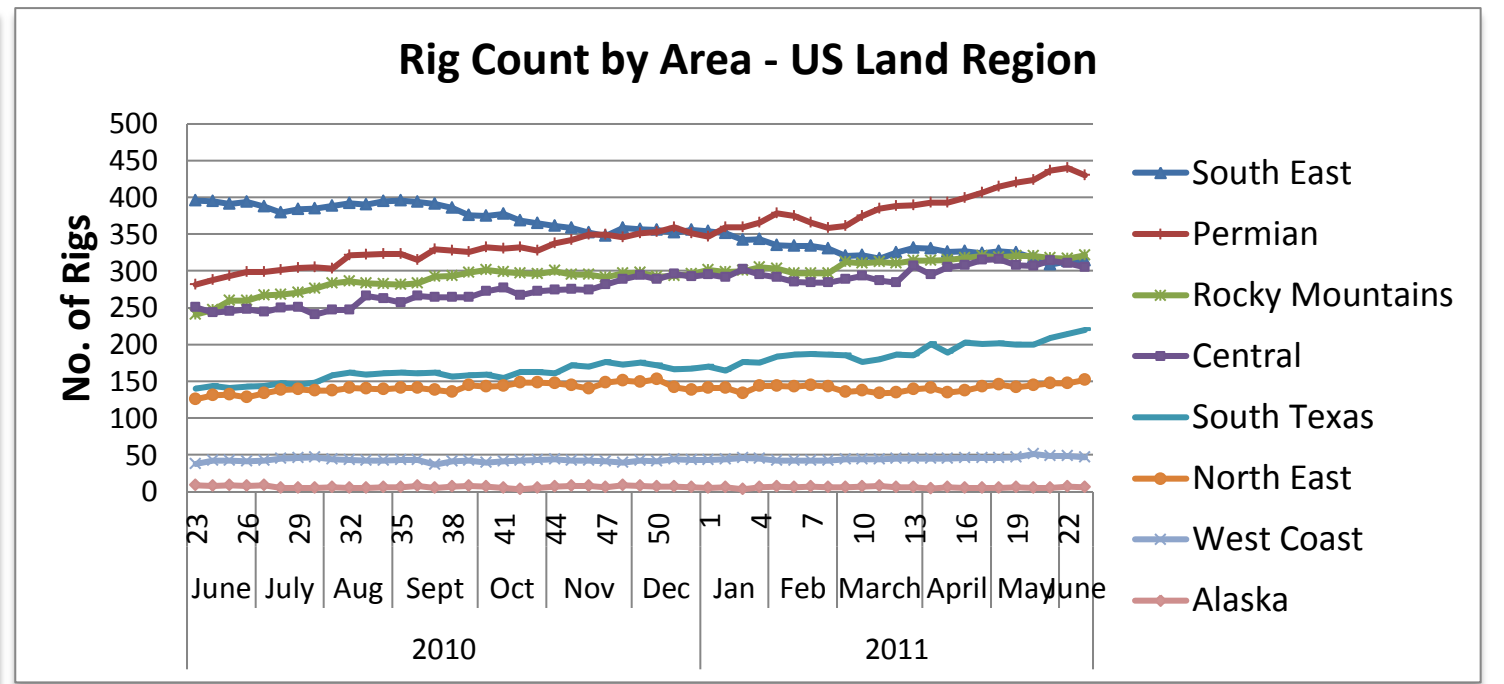
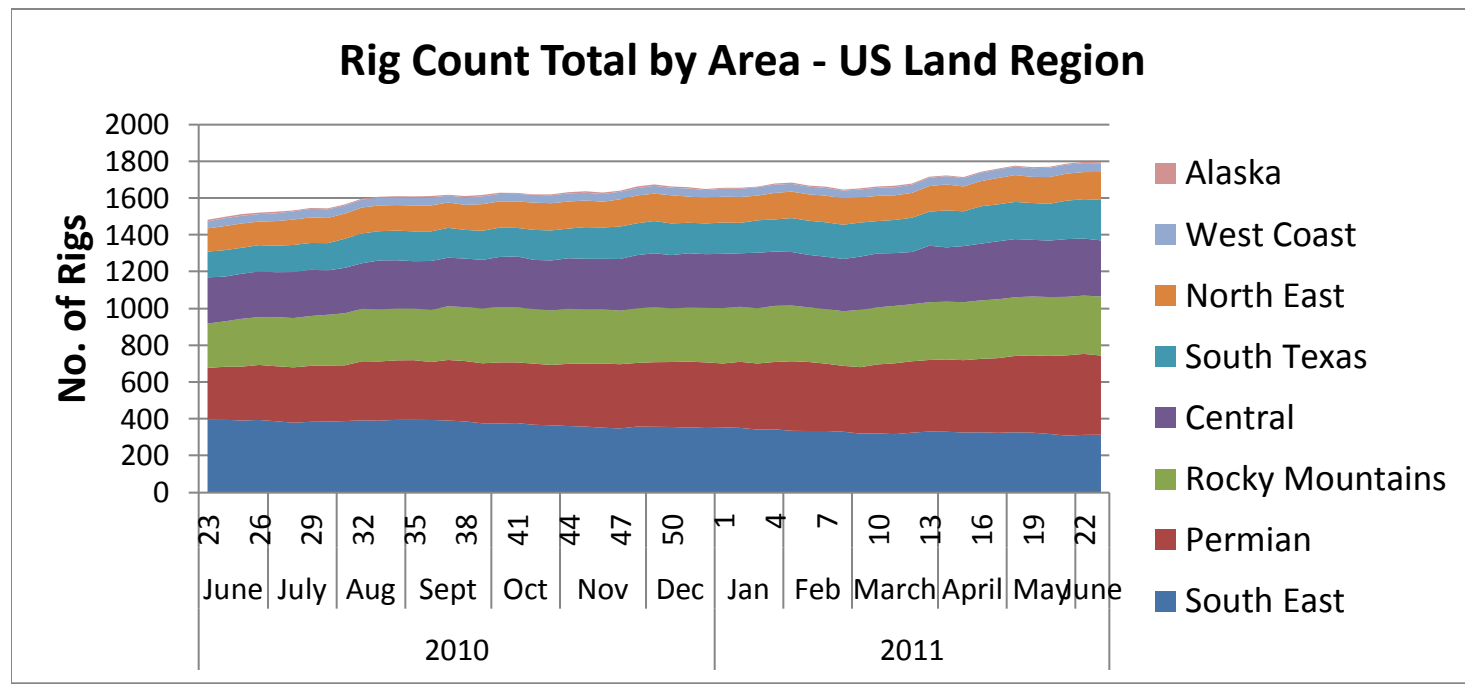
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## US Land Region Weekly Rig Count Summary

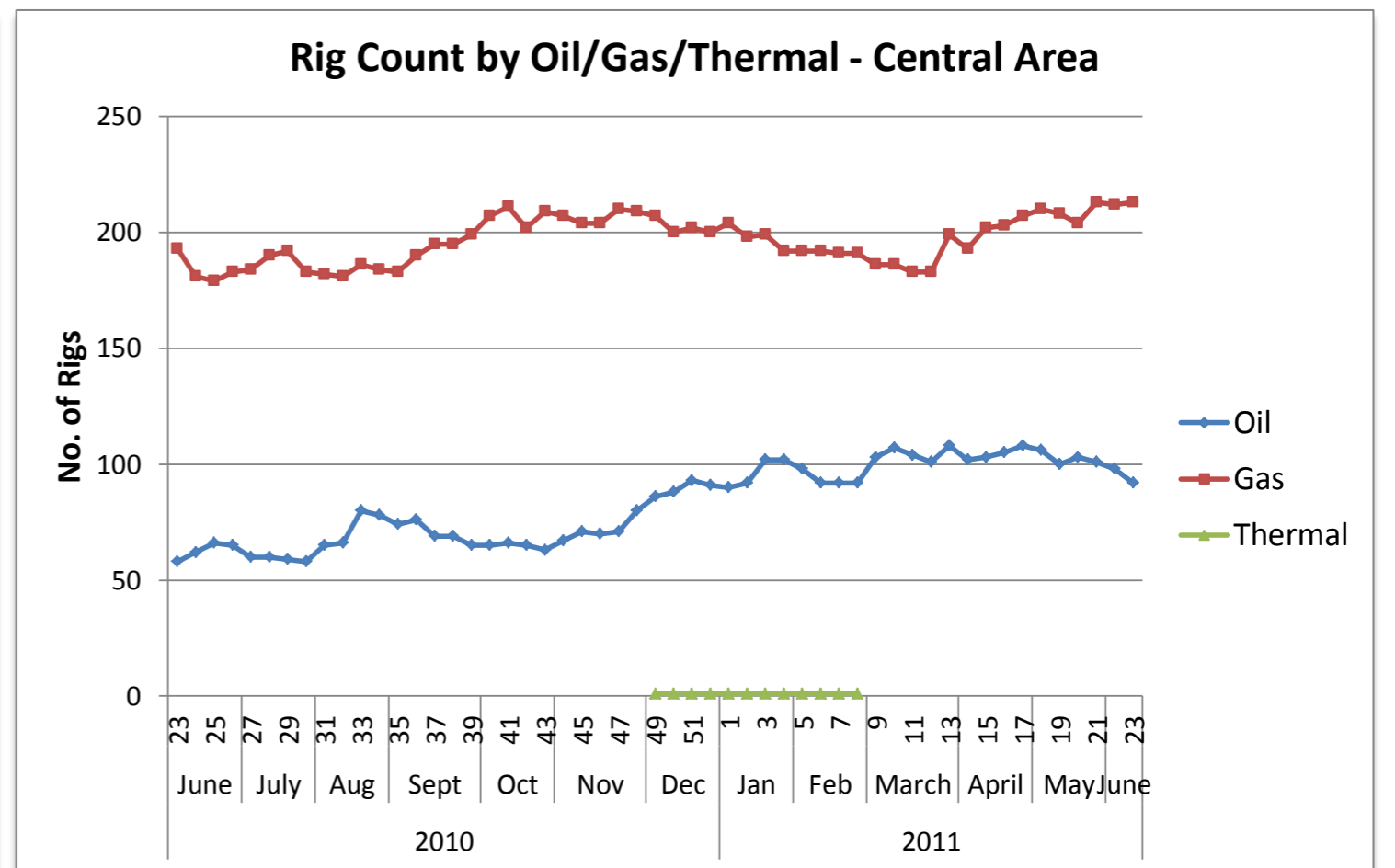
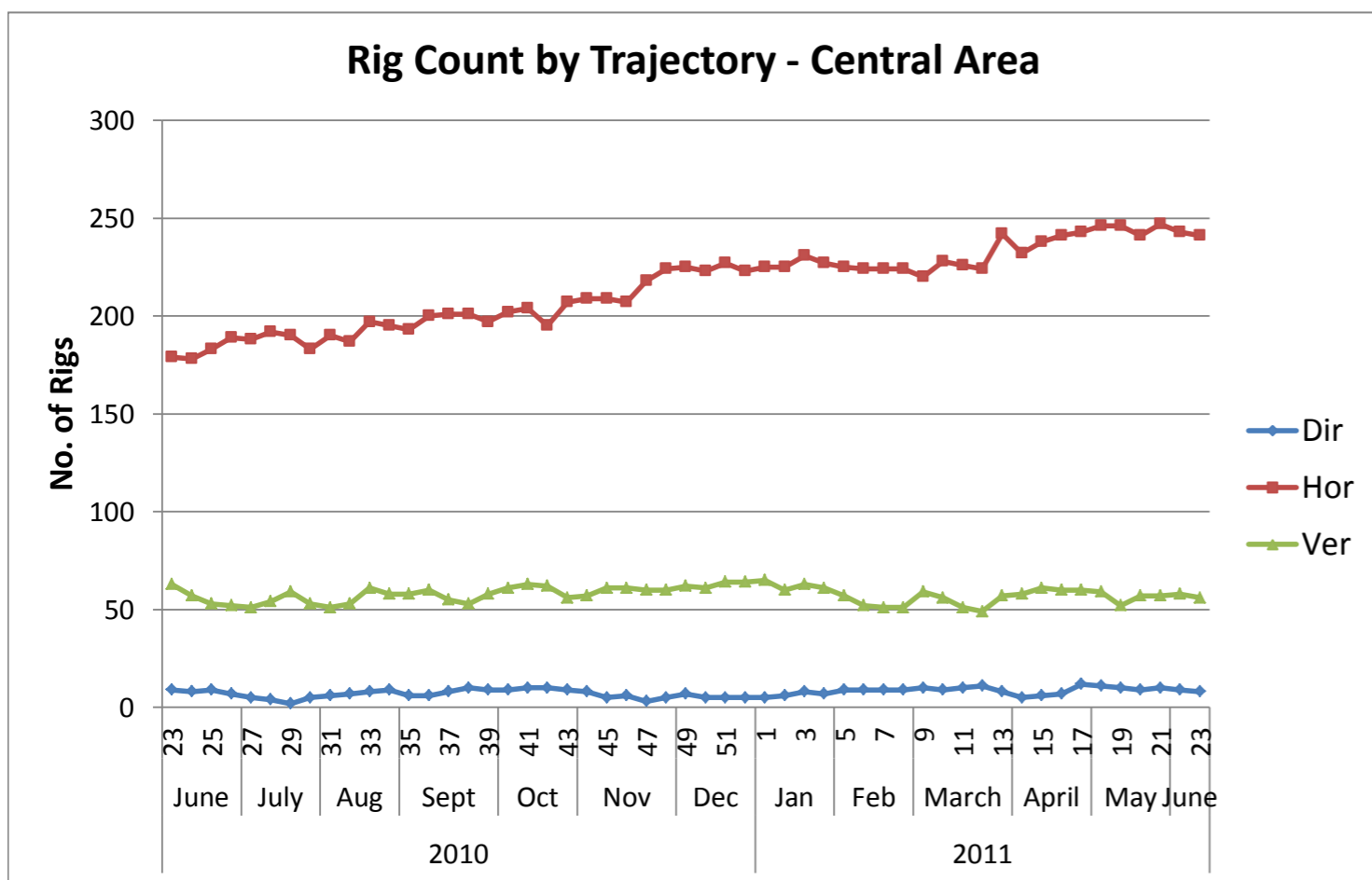
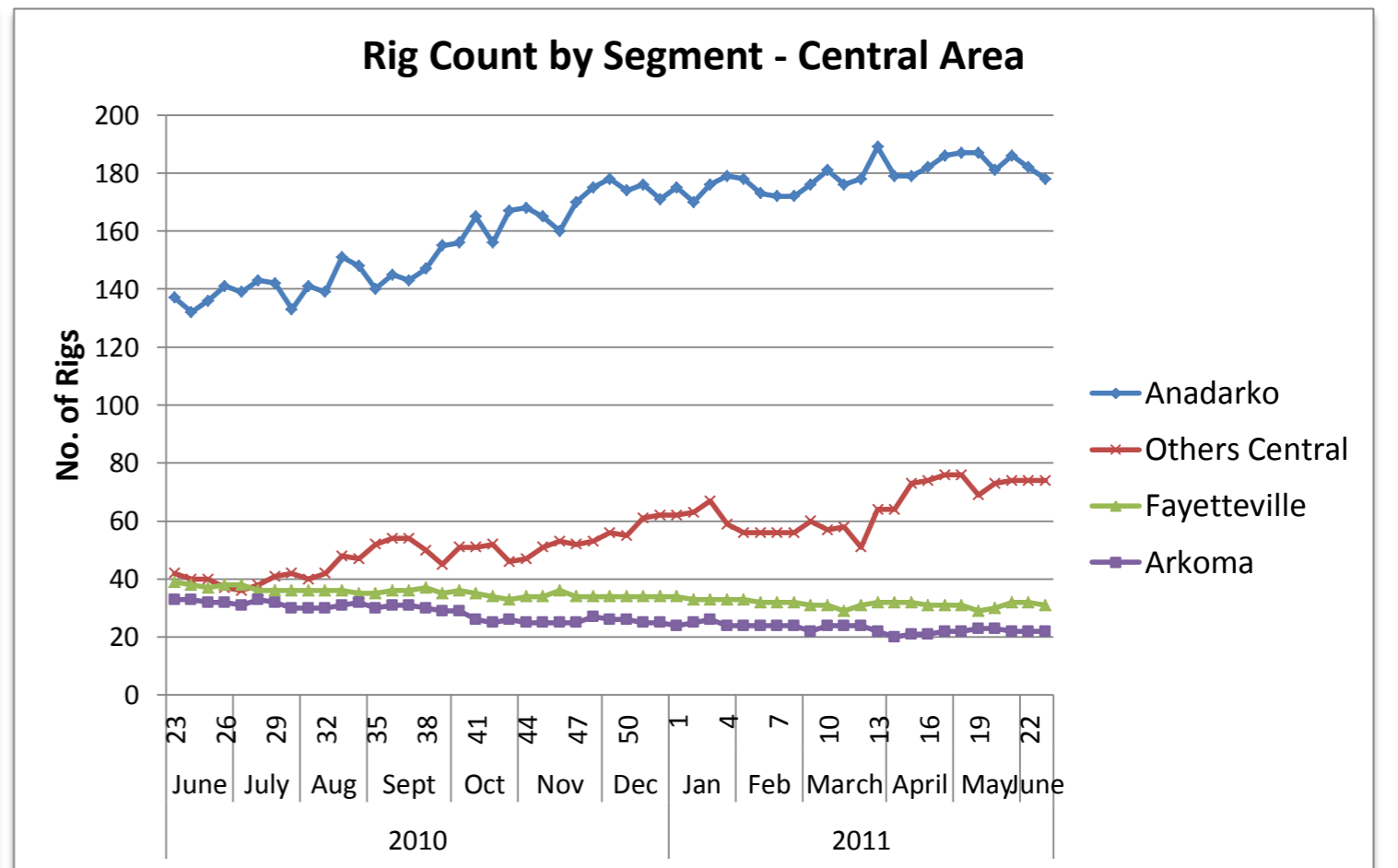
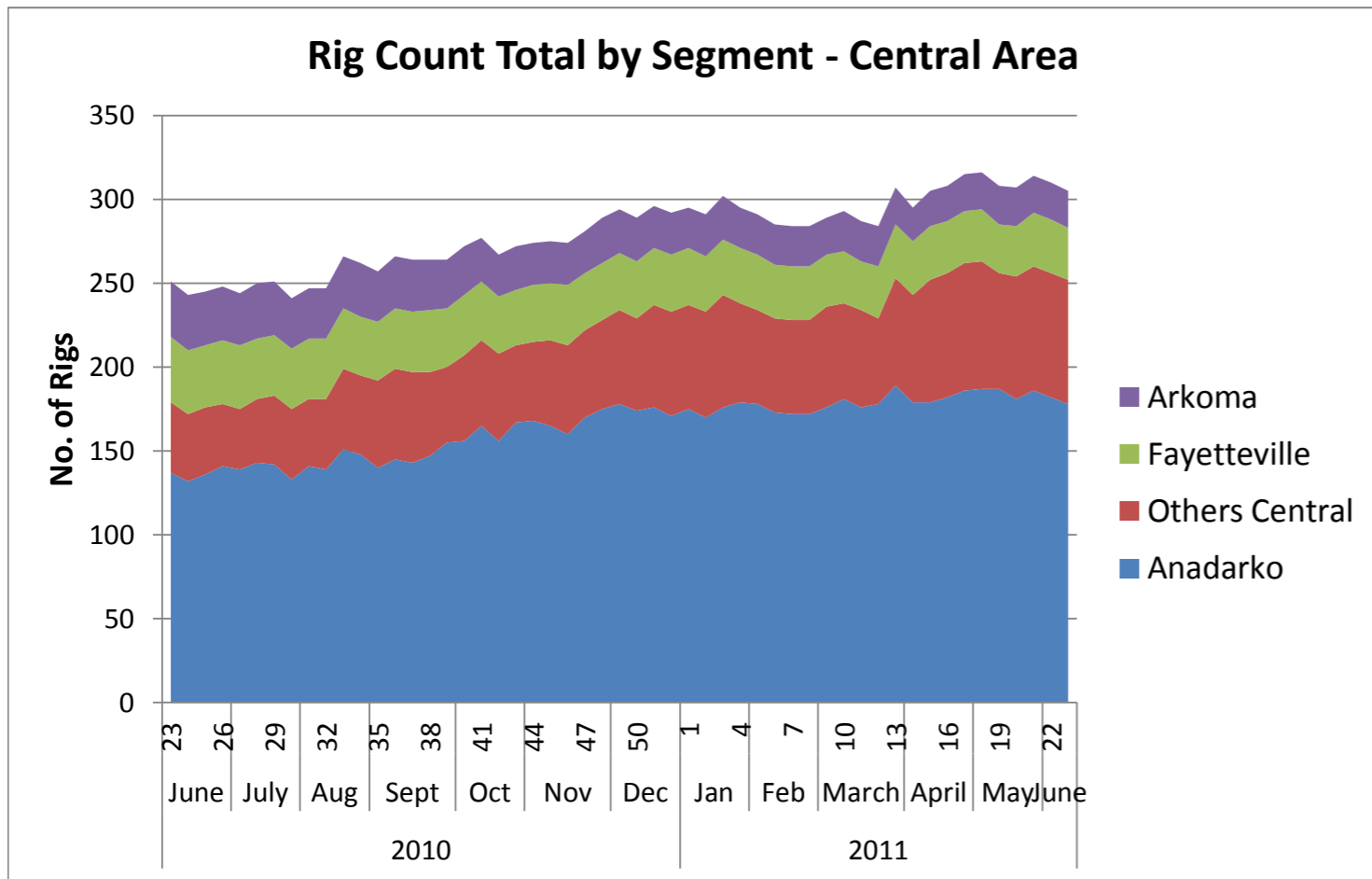
Area	Trajectory	Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Week over Week Change								
		Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
		Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%			
<b>Alaska Total</b>		<b>7</b>	<b>0</b>	<b>0</b>	<b>7</b>	<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>	<b>-1</b>	<b>-14%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-1</b>	<b>-14.3%</b>	
	Directional	3	0	0	3	2	0	0	2	-1	-33%	0	0%	0	0%	-1	-33.3%	
	Horizontal	4	0	0	4	4	0	0	4	0	0%	0	0%	0	0%	0	0.0%	
	Vertical	0	0	0	0	0	0	0	0	0	0%	0	0%	0	0%	0	0.0%	
<b>Central Total</b>		<b>98</b>	<b>212</b>	<b>0</b>	<b>310</b>	<b>92</b>	<b>213</b>	<b>0</b>	<b>305</b>	<b>-6</b>	<b>-6%</b>	<b>1</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-5</b>	<b>-1.6%</b>	
	Directional	5	4	0	9	5	3	0	8	0	0%	-1	-25%	0	0%	-1	-11.1%	
	Horizontal	46	197	0	243	44	197	0	241	-2	-4%	0	0%	0	0%	-2	-0.8%	
	Vertical	47	11	0	58	43	13	0	56	-4	-9%	2	18%	0	0%	-2	-3.4%	
<b>North East Total</b>		<b>4</b>	<b>142</b>	<b>1</b>	<b>147</b>	<b>6</b>	<b>145</b>	<b>1</b>	<b>152</b>	<b>2</b>	<b>50%</b>	<b>3</b>	<b>2%</b>	<b>0</b>	<b>0%</b>	<b>5</b>	<b>3.4%</b>	
	Directional	0	6	0	6	0	6	0	6	0	0%	0	0%	0	0%	0	0.0%	
	Horizontal	1	121	1	123	1	124	1	126	0	0%	3	2%	0	0%	3	2.4%	
	Vertical	3	15	0	18	5	15	0	20	2	67%	0	0%	0	0%	2	11.1%	
<b>South East Total</b>		<b>54</b>	<b>259</b>	<b>0</b>	<b>313</b>	<b>59</b>	<b>255</b>	<b>0</b>	<b>314</b>	<b>5</b>	<b>9%</b>	<b>-4</b>	<b>-2%</b>	<b>0</b>	<b>0%</b>	<b>1</b>	<b>0.3%</b>	
	Directional	16	22	0	38	18	22	0	40	2	13%	0	0%	0	0%	2	5.3%	
	Horizontal	20	214	0	234	20	211	0	231	0	0%	-3	-1%	0	0%	-3	-1.3%	
	Vertical	18	23	0	41	21	22	0	43	3	17%	-1	-4%	0	0%	2	4.9%	
<b>Permian Total</b>		<b>396</b>	<b>44</b>	<b>0</b>	<b>440</b>	<b>391</b>	<b>39</b>	<b>0</b>	<b>430</b>	<b>-5</b>	<b>-1%</b>	<b>-5</b>	<b>-11%</b>	<b>0</b>	<b>0%</b>	<b>-10</b>	<b>-2.3%</b>	
	Directional	14	0	0	14	9	0	0	9	-5	-36%	0	0%	0	0%	-5	-35.7%	
	Horizontal	75	12	0	87	75	10	0	85	0	0%	-2	-17%	0	0%	-2	-2.3%	
	Vertical	307	32	0	339	307	29	0	336	0	0%	-3	-9%	0	0%	-3	-0.9%	
<b>South Texas Total</b>		<b>119</b>	<b>95</b>	<b>0</b>	<b>214</b>	<b>127</b>	<b>93</b>	<b>0</b>	<b>220</b>	<b>8</b>	<b>7%</b>	<b>-2</b>	<b>-2%</b>	<b>0</b>	<b>0%</b>	<b>6</b>	<b>2.8%</b>	
	Directional	5	5	0	10	6	7	0	13	1	20%	2	40%	0	0%	3	30.0%	
	Horizontal	102	61	0	163	112	58	0	170	10	10%	-3	-5%	0	0%	7	4.3%	
	Vertical	12	29	0	41	9	28	0	37	-3	-25%	-1	-3%	0	0%	-4	-9.8%	
<b>Rocky Mountains Total</b>		<b>210</b>	<b>107</b>	<b>0</b>	<b>317</b>	<b>217</b>	<b>104</b>	<b>0</b>	<b>321</b>	<b>7</b>	<b>3%</b>	<b>-3</b>	<b>-3%</b>	<b>0</b>	<b>0%</b>	<b>4</b>	<b>1.3%</b>	
	Directional	7	76	0	83	13	73	0	86	6	86%	-3	-4%	0	0%	3	3.6%	
	Horizontal	184	7	0	191	189	13	0	202	5	3%	6	86%	0	0%	11	5.8%	
	Vertical	19	24	0	43	15	18	0	33	-4	-21%	-6	-25%	0	0%	-10	-23.3%	
<b>West Coast Total</b>		<b>39</b>	<b>3</b>	<b>7</b>	<b>49</b>	<b>37</b>	<b>4</b>	<b>6</b>	<b>47</b>	<b>-2</b>	<b>-5%</b>	<b>1</b>	<b>33%</b>	<b>-1</b>	<b>-14%</b>	<b>-2</b>	<b>-4.1%</b>	
	Directional	28	2	4	34	27	3	4	34	-1	-4%	1	50%	0	0%	0	0.0%	
	Horizontal	6	0	0	6	6	0	0	6	0	0%	0	0%	0	0%	0	0.0%	
	Vertical	5	1	3	9	4	1	2	7	-1	-20%	0	0%	-1	-33%	-2	-22.2%	
<b>US Land Total</b>		<b>927</b>	<b>862</b>	<b>8</b>	<b>1797</b>	<b>935</b>	<b>853</b>	<b>7</b>	<b>1795</b>	<b>8</b>	<b>1%</b>	<b>-9</b>	<b>-1%</b>	<b>-1</b>	<b>-13%</b>	<b>-2</b>	<b>-0.1%</b>	
	Directional	78	115	4	197	80	114	4	198	2	3%	-1	-1%	0	0%	1	0.5%	
	Horizontal	438	612	1	1051	451	613	1	1065	13	3%	1	0%	0	0%	14	1.3%	
	Vertical	411	135	3	549	404	126	2	532	-7	-2%	-9	-7%	-1	-33%	-17	-3.1%	
Gulf of Mexico	GoM Land	Directional	8	5	0	13	9	5	0	14	1	13%	0	0%	0	0%	1	7.7%
		Horizontal	0	0	0	0	0	0	0	0	0	0%	0	0%	0	0%	0	0.0%
		Vertical	6	4	0	10	7	5	0	12	1	17%	1	25%	0	0%	2	20.0%
	<b>GoM Land Total</b>		<b>14</b>	<b>9</b>	<b>0</b>	<b>23</b>	<b>16</b>	<b>10</b>	<b>0</b>	<b>26</b>	<b>2</b>	<b>14%</b>	<b>1</b>	<b>11%</b>	<b>0</b>	<b>0%</b>	<b>3</b>	<b>13.0%</b>
	GoM Offshore	Directional	11	9	0	20	10	9	0	19	-1	-9%	0	0%	0	0%	-1	-5.0%
		Horizontal	0	0	0	0	0	0	0	0	0	0%	0	0%	0	0%	0	0.0%
	Vertical	7	7	0	14	8	7	0	15	1	14%	0	0%	0	0%	1	7.1%	
<b>GoM Offshore Total</b>		<b>18</b>	<b>16</b>	<b>0</b>	<b>34</b>	<b>18</b>	<b>16</b>	<b>0</b>	<b>34</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Gulf of Mexico Total</b>		<b>32</b>	<b>25</b>	<b>0</b>	<b>57</b>	<b>34</b>	<b>26</b>	<b>0</b>	<b>60</b>	<b>2</b>	<b>6%</b>	<b>1</b>	<b>4%</b>	<b>0</b>	<b>0%</b>	<b>3</b>	<b>5.3%</b>	
	Directional	19	14	0	33	19	14	0	33	0	0%	0	0%	0	0%	0	0.0%	
	Horizontal	0	0	0	0	0	0	0	0	0	0%	0	0%	0	0%	0	0.0%	
	Vertical	13	11	0	24	15	12	0	27	2	15%	1	9%	0	0%	3	12.5%	
<b>Grand Total</b>		<b>959</b>	<b>887</b>	<b>8</b>	<b>1854</b>	<b>969</b>	<b>879</b>	<b>7</b>	<b>1855</b>	<b>10</b>	<b>1%</b>	<b>-8</b>	<b>-1%</b>	<b>-1</b>	<b>-13%</b>	<b>1</b>	<b>0.1%</b>	



# US Land Region Weekly Rig Count - Central Area



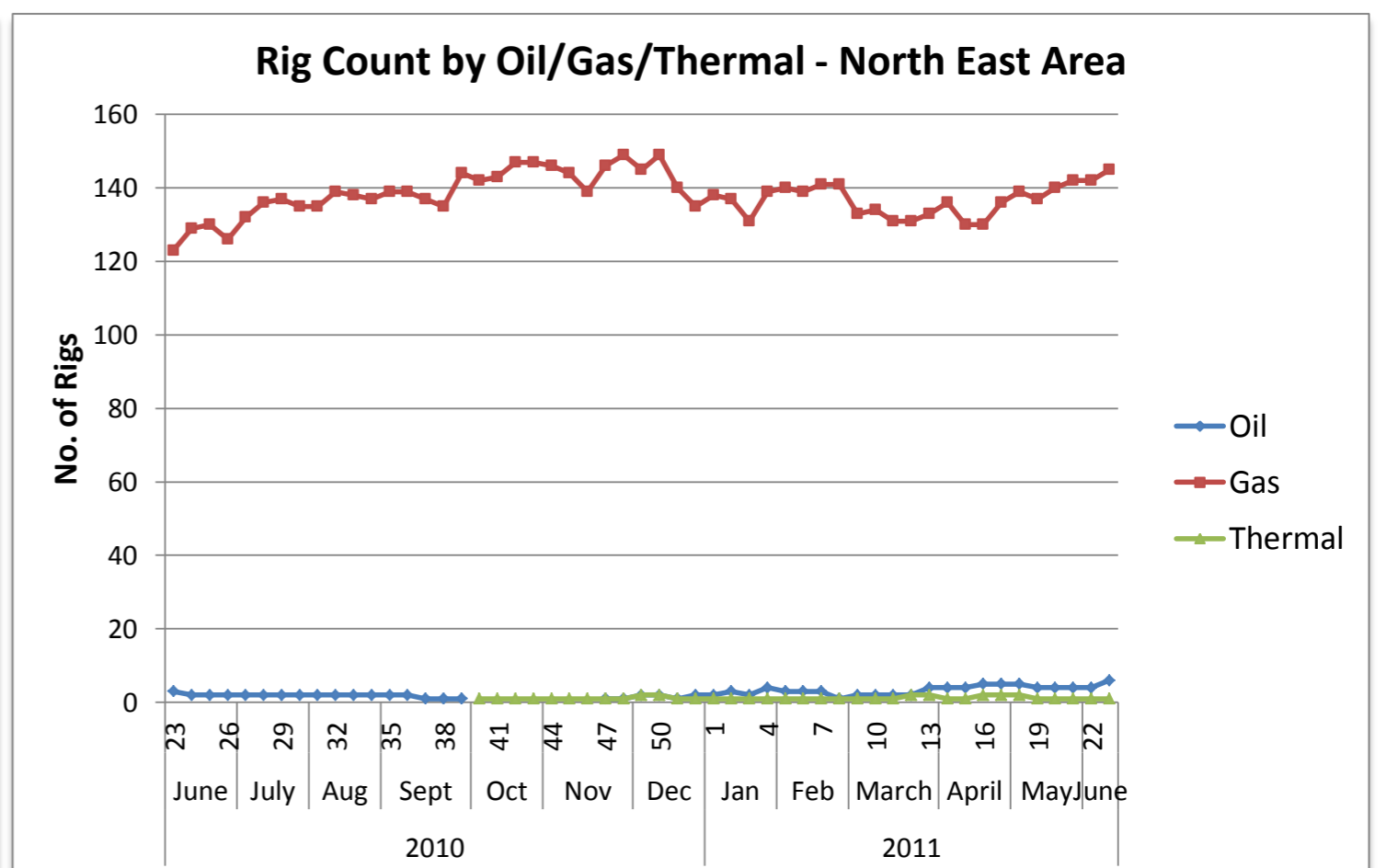
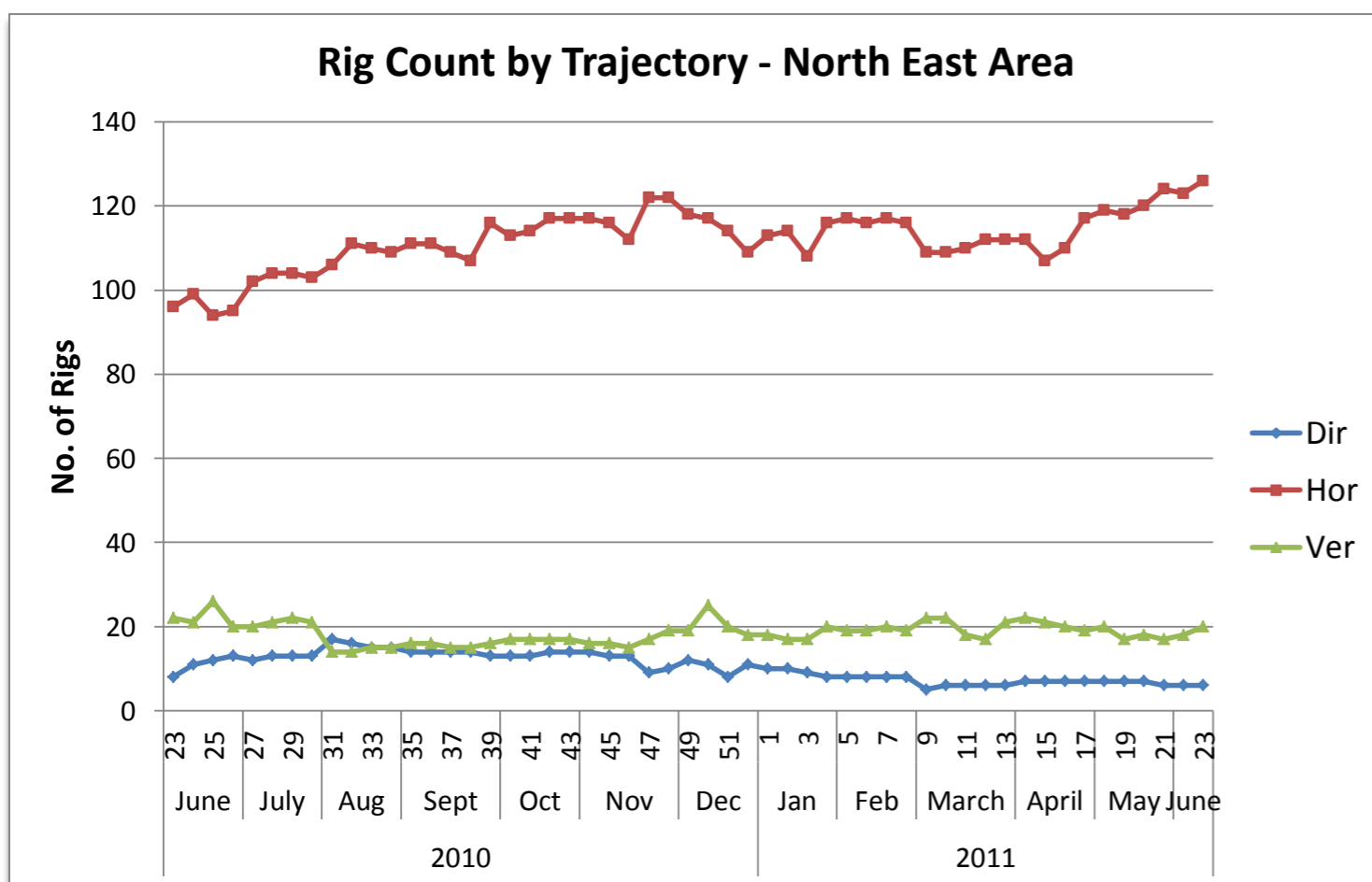
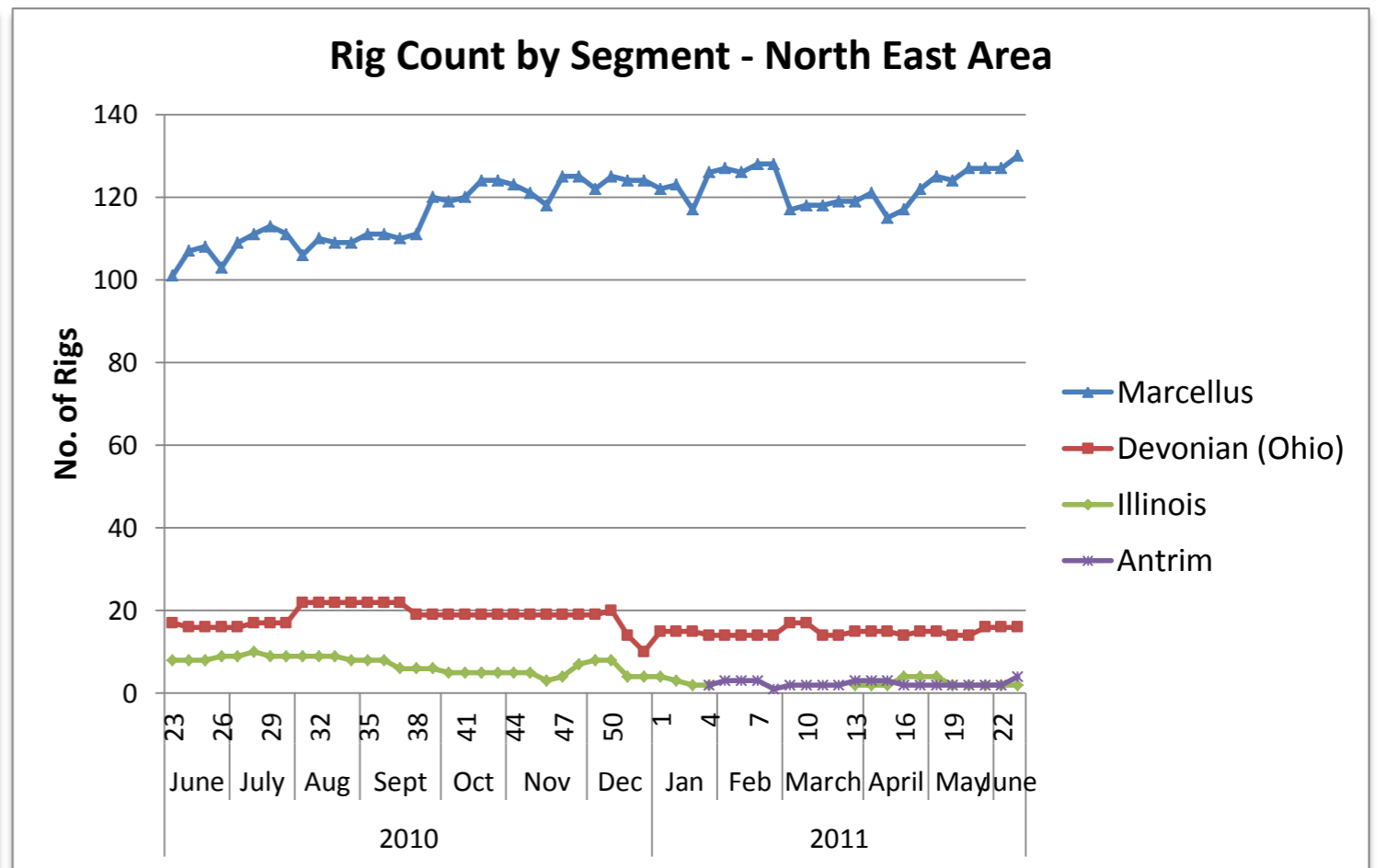
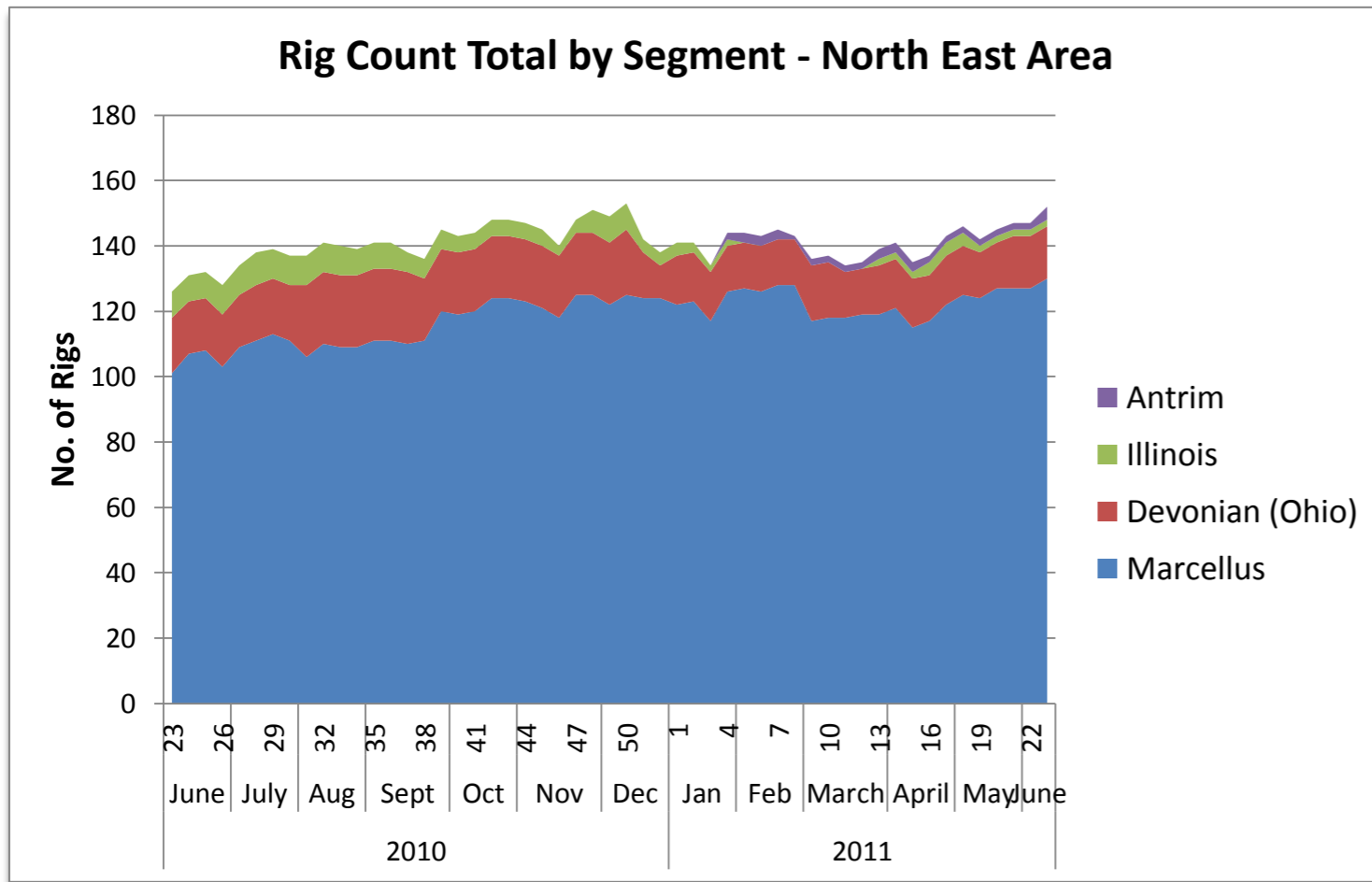
Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
										Rigs	%	Rigs	%	Rigs	%	Rigs	%		
Central	Anadarko	Directional	3	1		4	2	1		3	-1	-33%	0	0%	0	0%	-1	-25.0%	
		Horizontal	37	125		162	36	124		160	-1	-3%	-1	-1%	0	0%	-2	-1.2%	
		Vertical	8	8		16	6	9		15	-2	-25%	1	13%	0	0%	-1	-6.3%	
	<b>Anadarko Total</b>			<b>48</b>	<b>134</b>	<b>0</b>	<b>182</b>	<b>44</b>	<b>134</b>	<b>0</b>	<b>178</b>	<b>-4</b>	<b>-8%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-4</b>	<b>-2.2%</b>
	Arkoma	Directional	1	2		3	1	1		2	0	0%	-1	-50%	0	0%	-1	-33.3%	
		Horizontal	3	16		19	3	17		20	0	0%	1	6%	0	0%	1	5.3%	
		Vertical				0				0	0	0%	0	0%	0	0%	0	0.0%	
	<b>Arkoma Total</b>			<b>4</b>	<b>18</b>	<b>0</b>	<b>22</b>	<b>4</b>	<b>18</b>	<b>0</b>	<b>22</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0.0%</b>
	Fayetteville	Directional		1		1		1		1	0	0%	0	0%	0	0%	0	0.0%	
		Horizontal		30		30		29		29	0	0%	-1	-3%	0	0%	-1	-3.3%	
		Vertical		1		1		1		1	0	0%	0	0%	0	0%	0	0.0%	
	<b>Fayetteville Total</b>			<b>0</b>	<b>32</b>	<b>0</b>	<b>32</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>31</b>	<b>0</b>	<b>0%</b>	<b>-1</b>	<b>-3%</b>	<b>0</b>	<b>0%</b>	<b>-1</b>	<b>-3.1%</b>
Others Central	Directional	1			1	2			2	1	100%	0	0%	0	0%	1	100.0%		
	Horizontal	6	26		32	5	27		32	-1	-17%	1	4%	0	0%	0	0.0%		
	Vertical	39	2		41	37	3		40	-2	-5%	1	50%	0	0%	-1	-2.4%		
<b>Others Central Total</b>			<b>46</b>	<b>28</b>	<b>0</b>	<b>74</b>	<b>44</b>	<b>30</b>	<b>0</b>	<b>74</b>	<b>-2</b>	<b>-4%</b>	<b>2</b>	<b>7%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0.0%</b>	
<b>Central Total</b>			<b>98</b>	<b>212</b>	<b>0</b>	<b>310</b>	<b>92</b>	<b>213</b>	<b>0</b>	<b>305</b>	<b>-6</b>	<b>-6%</b>	<b>1</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-5</b>	<b>-1.6%</b>	
	Directional		5	4	0	9	5	3	0	8	0	0%	-1	-25%	0	0%	-1	-11.1%	
	Horizontal		46	197	0	243	44	197	0	241	-2	-4%	0	0%	0	0%	-2	-0.8%	
	Vertical		47	11	0	58	43	13	0	56	-4	-9%	2	18%	0	0%	-2	-3.4%	



# US Land Region Weekly Rig Count - North East Area



Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
North East	Antrim	Directional									0	0%	0	0%	0	0%	0	0.0%	
		Horizontal									0	0%	0	0%	0	0%	0	0.0%	
		Vertical	2								2	100%	0	0%	0	0%	2	100.0%	
	<b>Antrim Total</b>			2	0	0	2	4	0	0	4	2	100%	0	0%	0	0%	2	100.0%
	Devonian (Ohio)	Directional		1		1		1		1		0	0%	0	0%	0	0%	0	0.0%
		Horizontal		7		7		7		7		0	0%	0	0%	0	0%	0	0.0%
		Vertical		8		8		8		8		0	0%	0	0%	0	0%	0	0.0%
	<b>Devonian (Ohio) Total</b>				16		16		16		16		0	0%	0	0%	0	0.0%	
	Illinois	Directional										0	0%	0	0%	0	0%	0	0.0%
		Horizontal	1			1	1			1		0	0%	0	0%	0	0%	0	0.0%
Vertical		1			1	1			1		0	0%	0	0%	0	0%	0	0.0%	
<b>Illinois Total</b>			2	0	0	2	2	0	0	2	0	0%	0	0%	0	0%	0	0.0%	
Marcellus	Directional		5		5		5		5		0	0%	0	0%	0	0%	0	0.0%	
	Horizontal		114	1	115		117	1	118		0	0%	3	3%	0	0%	3	2.6%	
	Vertical		7		7		7		7		0	0%	0	0%	0	0%	0	0.0%	
<b>Marcellus Total</b>			0	126	1	127	0	129	1	130	0	0%	3	2%	0	0%	3	2.4%	
Others North East	Directional				0				0		0	0%	0	0%	0	0%	0	0.0%	
	Horizontal				0				0		0	0%	0	0%	0	0%	0	0.0%	
	Vertical				0				0		0	0%	0	0%	0	0%	0	0.0%	
<b>Others North East Total</b>			0	0	0	0	0	0	0	0	0	0%	0	0%	0	0%	0	0.0%	
<b>North East Total</b>			4	142	1	147	6	145	1	152	2	50%	3	2%	0	0%	5	3.4%	
	Directional		0	6	0	6	0	6	0	6	0	0%	0	0%	0	0%	0	0.0%	
	Horizontal		1	121	1	123	1	124	1	126	0	0%	3	2%	0	0%	3	2.4%	
	Vertical		3	15	0	18	5	15	0	20	2	67%	0	0%	0	0%	2	11.1%	

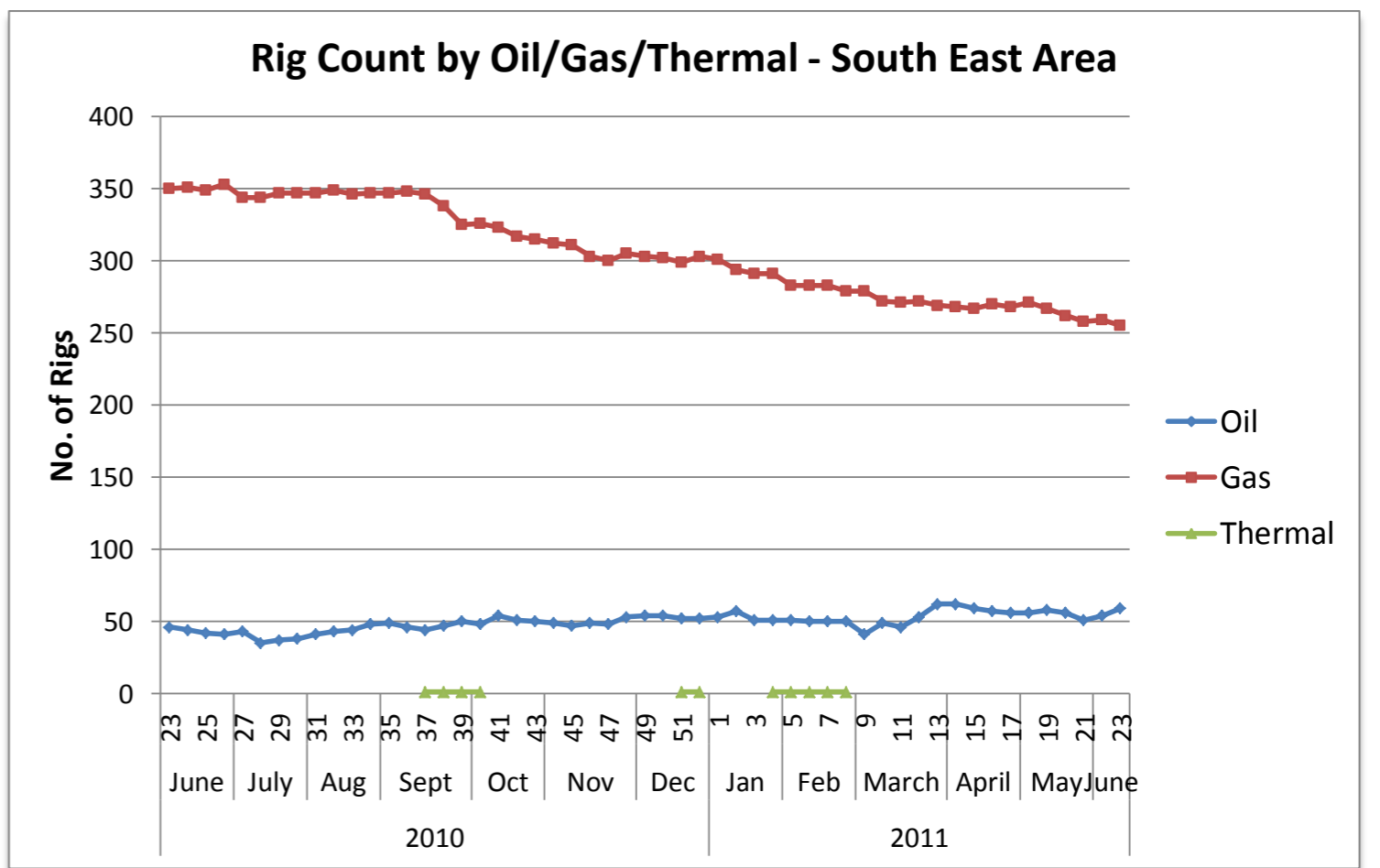
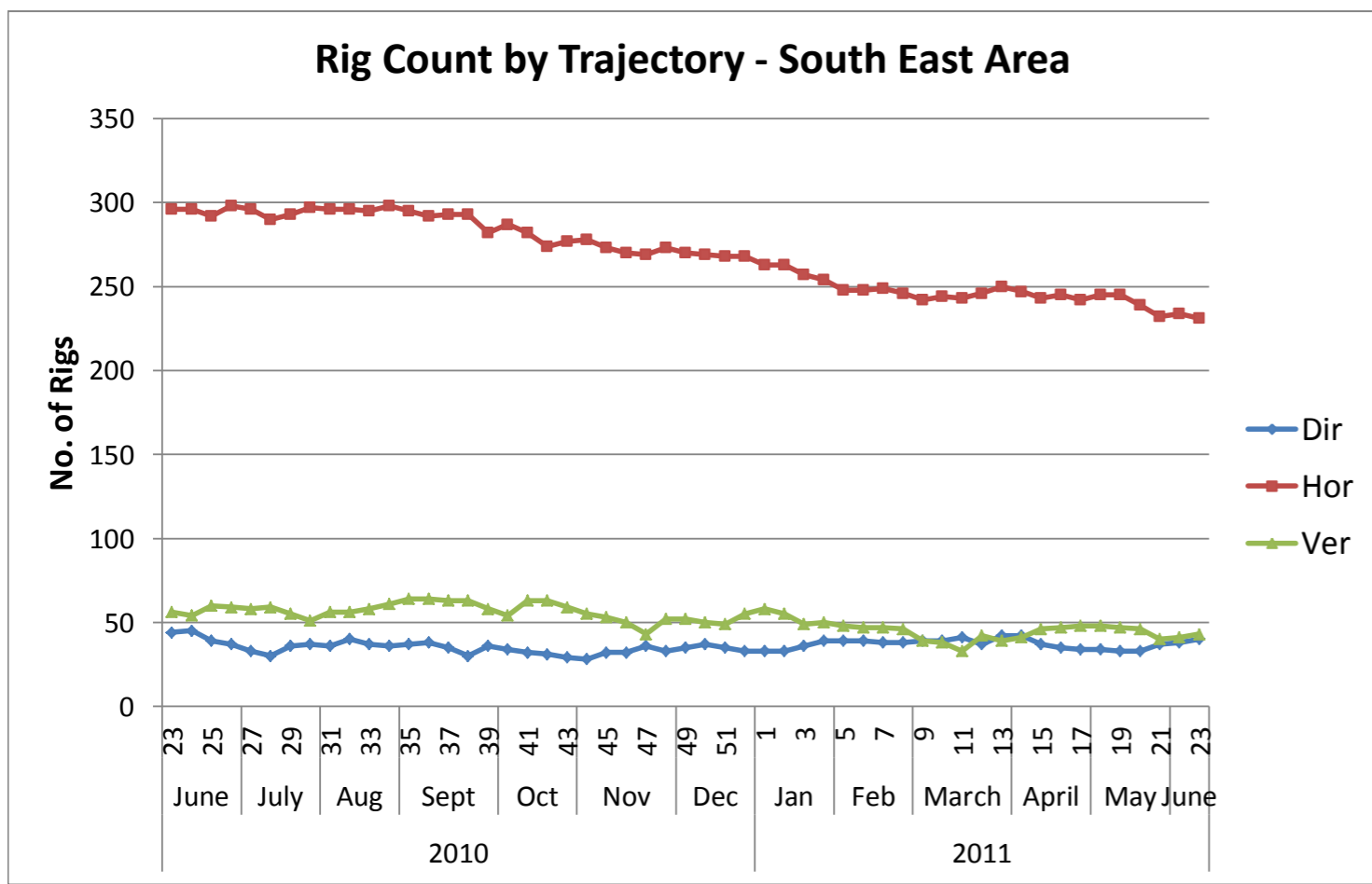
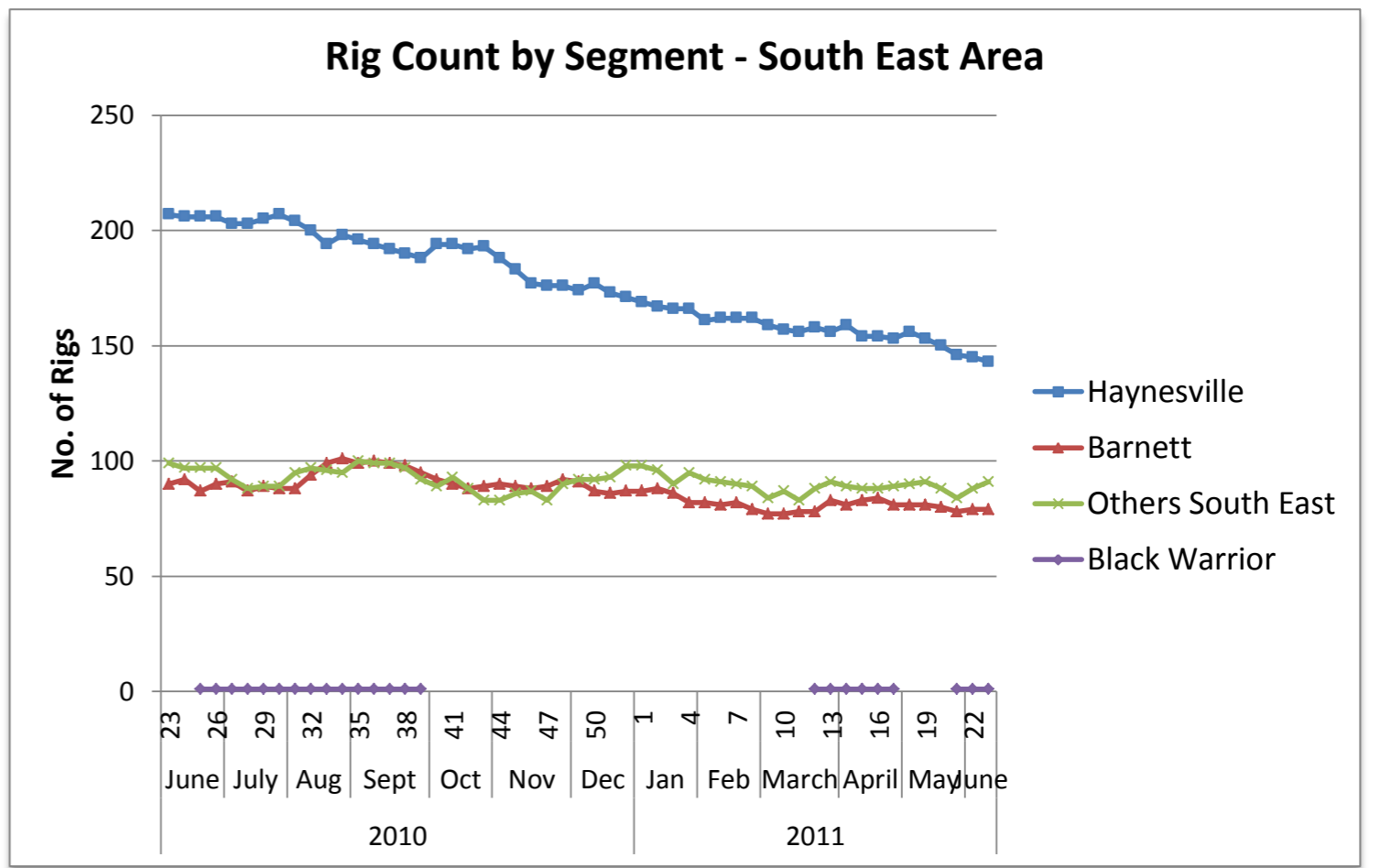
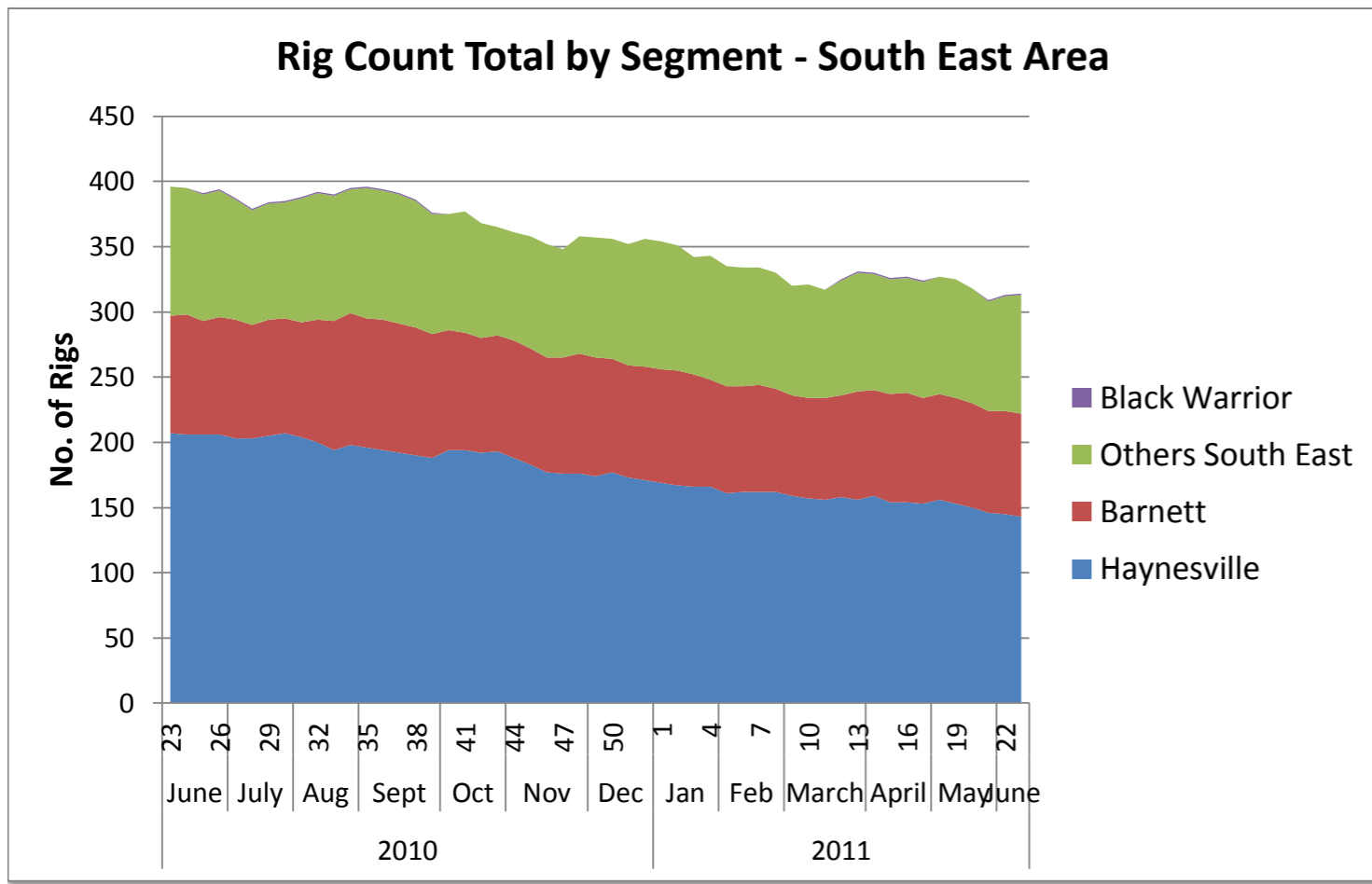




# US Land Region Weekly Rig Count - South East Area



Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Week over Week Change								
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total		
											Rigs	%	Rigs	%	Rigs	%	Rigs	%	
South East	Barnett	Directional		1		1	2	1		3	2	0%	0	0%	0	0%	2	200.0%	
		Horizontal	13	60		73	12	57		69	-1	-8%	-3	-5%	0	0%	-4	-5.5%	
		Vertical	5			5	7			7	2	40%	0	0%	0	0%	2	40.0%	
	<b>Barnett Total</b>			<b>18</b>	<b>61</b>	<b>0</b>	<b>79</b>	<b>21</b>	<b>58</b>	<b>0</b>	<b>79</b>	<b>3</b>	<b>17%</b>	<b>-3</b>	<b>-5%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0.0%</b>
	Black Warrior	Directional				0				0	0	0%	0	0%	0	0%	0	0.0%	
		Horizontal				0				0	0	0%	0	0%	0	0%	0	0.0%	
		Vertical		1		1		1		1	0	0%	0	0%	0	0%	0	0.0%	
<b>Black Warrior Total</b>				<b>1</b>		<b>1</b>		<b>1</b>		<b>1</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0.0%</b>	
Haynesville	Directional		5		5		5		5	0	0%	0	0%	0	0%	0	0.0%		
	Horizontal	1	138		139	1	136		137	0	0%	-2	-1%	0	0%	-2	-1.4%		
	Vertical		1		1		1		1	0	0%	0	0%	0	0%	0	0.0%		
<b>Haynesville Total</b>			<b>1</b>	<b>144</b>	<b>0</b>	<b>145</b>	<b>1</b>	<b>142</b>	<b>0</b>	<b>143</b>	<b>0</b>	<b>0%</b>	<b>-2</b>	<b>-1%</b>	<b>0</b>	<b>0%</b>	<b>-2</b>	<b>-1.4%</b>	
Others South East	Directional	16	16		32	16	16		32	0	0%	0	0%	0	0%	0	0.0%		
	Horizontal	6	16		22	7	18		25	1	17%	2	13%	0	0%	3	13.6%		
	Vertical	13	21		34	14	20		34	1	8%	-1	-5%	0	0%	0	0.0%		
<b>Others South East Total</b>			<b>35</b>	<b>53</b>	<b>0</b>	<b>88</b>	<b>37</b>	<b>54</b>	<b>0</b>	<b>91</b>	<b>2</b>	<b>6%</b>	<b>1</b>	<b>2%</b>	<b>0</b>	<b>0%</b>	<b>3</b>	<b>3.4%</b>	
<b>South East Total</b>			<b>54</b>	<b>259</b>	<b>0</b>	<b>313</b>	<b>59</b>	<b>255</b>	<b>0</b>	<b>314</b>	<b>5</b>	<b>9%</b>	<b>-4</b>	<b>-2%</b>	<b>0</b>	<b>0%</b>	<b>1</b>	<b>0.3%</b>	
	Directional	16	22	0	38	18	22	0	40	2	13%	0	0%	0	0%	2	5.3%		
	Horizontal	20	214	0	234	20	211	0	231	0	0%	-3	-1%	0	0%	-3	-1.3%		
	Vertical	18	23	0	41	21	22	0	43	3	17%	-1	-4%	0	0%	2	4.9%		



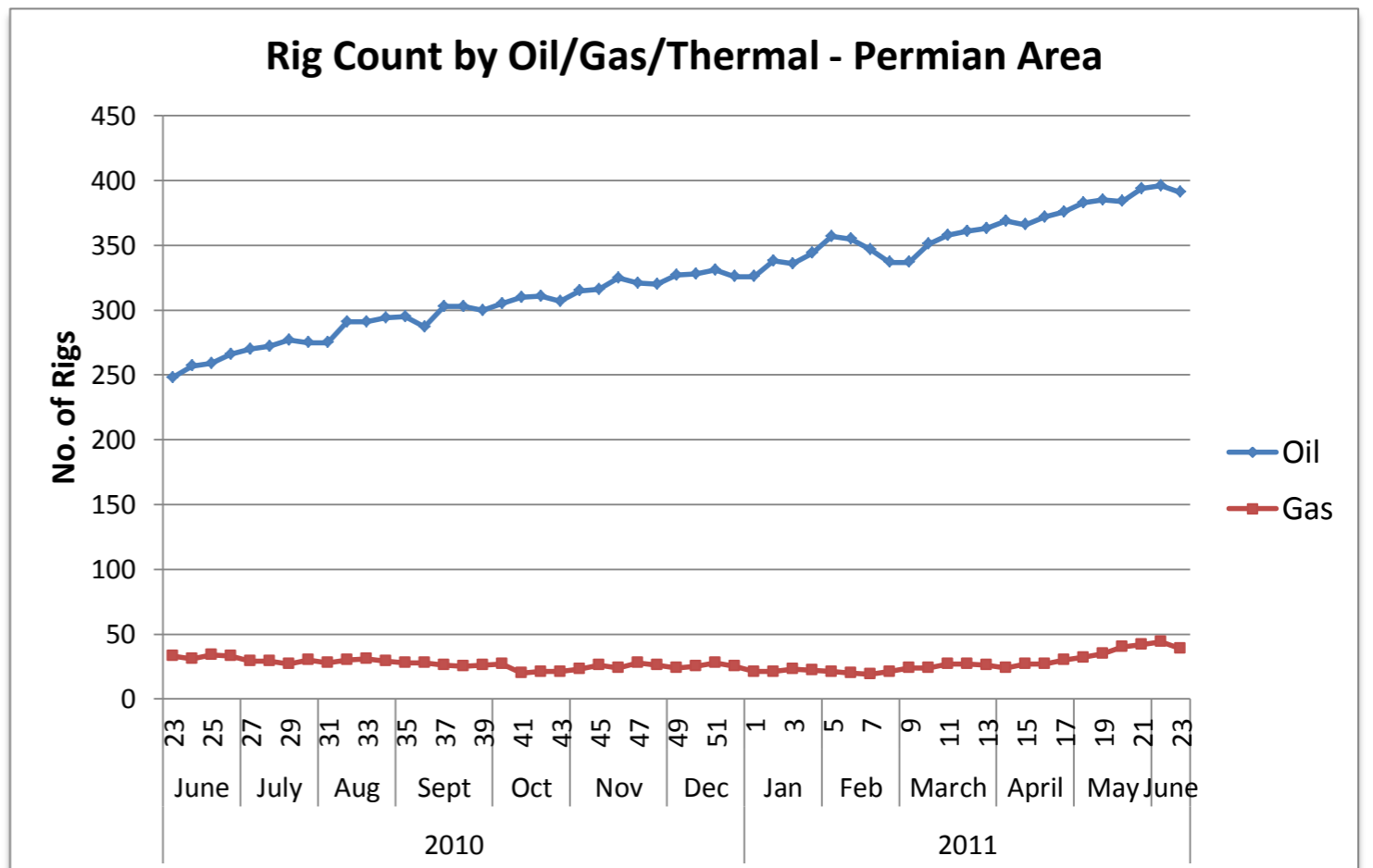
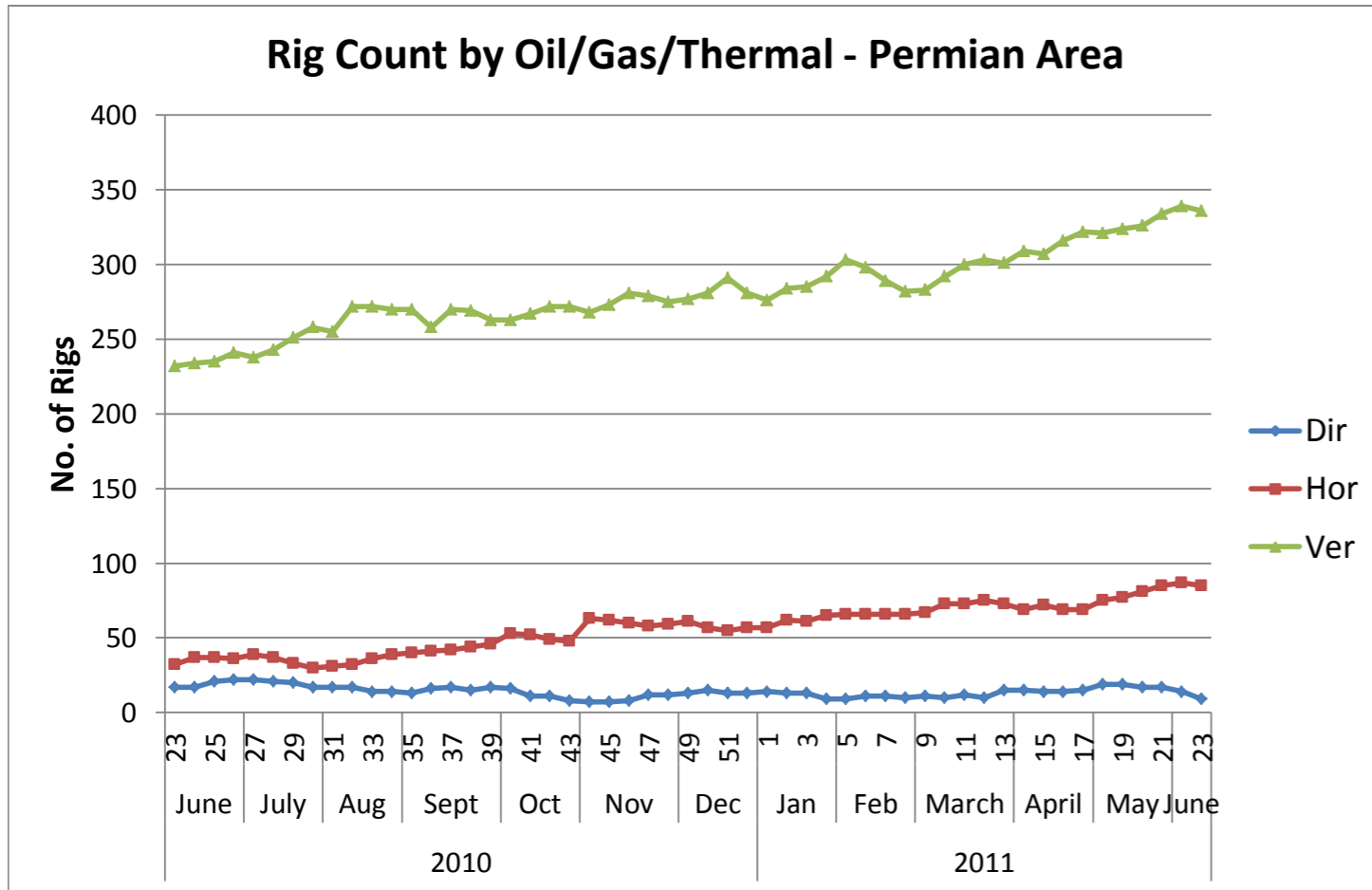
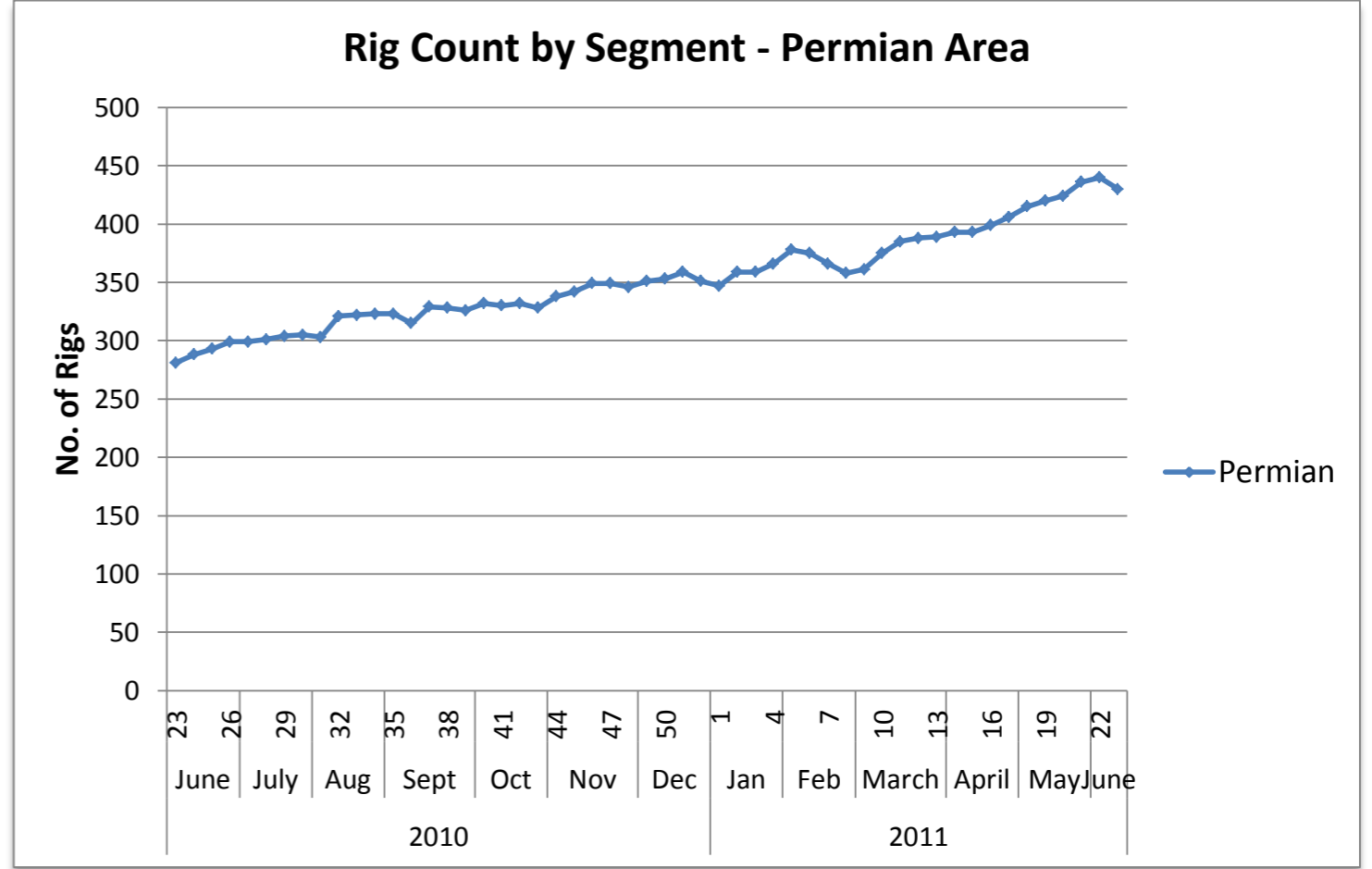
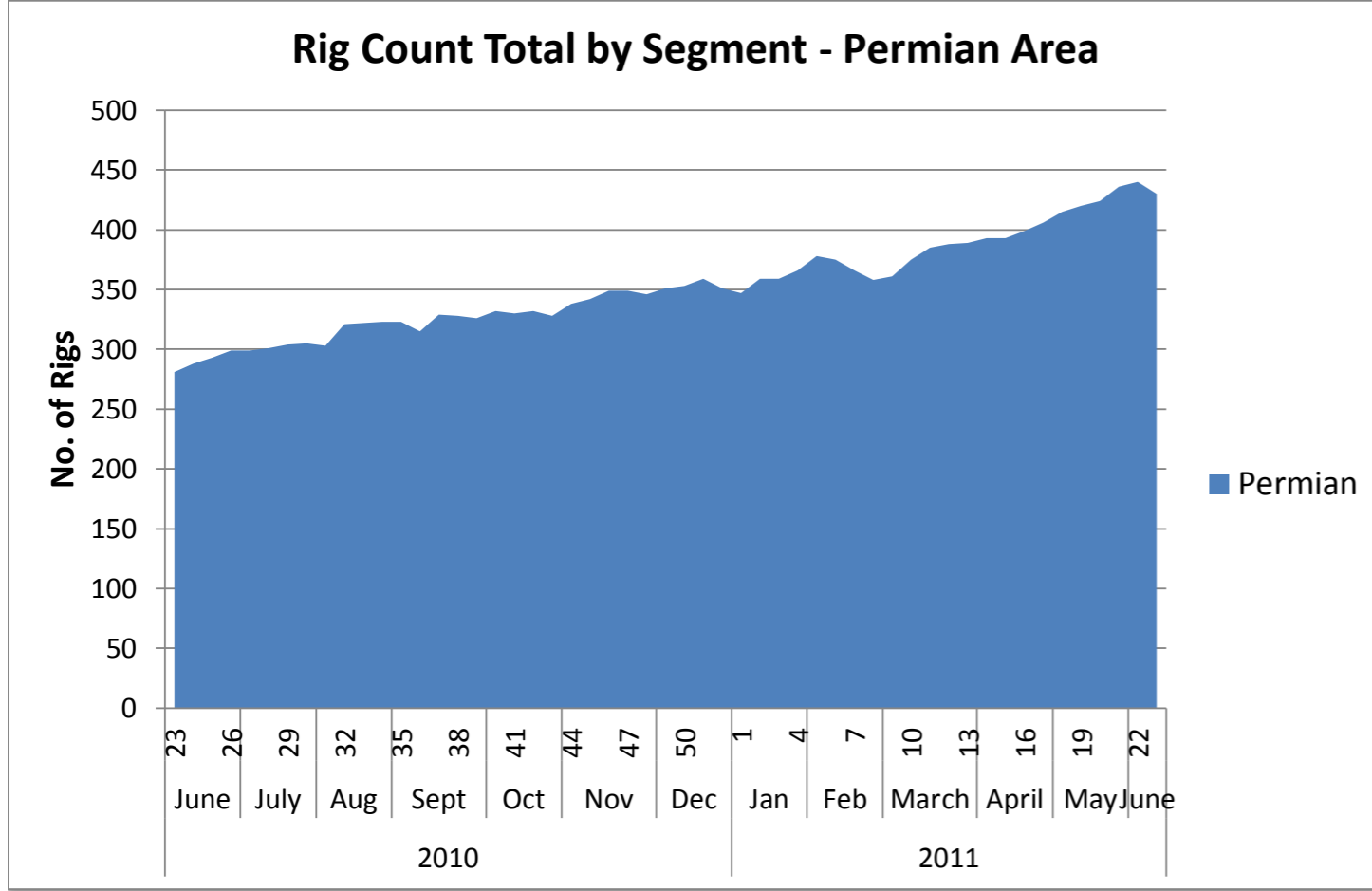
# US Land Region Weekly Rig Count - Permian Area



Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22 Total
			Oil	Gas	Thermal	
Permian	Permian	Directional	14			14
		Horizontal	75	12		87
		Vertical	307	32		339
<b>Permian Total</b>			<b>396</b>	<b>44</b>	<b>0</b>	<b>440</b>
<b>Permian Total</b>			<b>396</b>	<b>44</b>	<b>0</b>	<b>440</b>
		Directional	14	0	0	14
		Horizontal	75	12	0	87
		Vertical	307	32	0	339

Week 23 (6.10.11)			Week 23 Total
Oil	Gas	Thermal	
9			9
75	10		85
307	29		336
<b>391</b>	<b>39</b>	<b>0</b>	<b>430</b>
<b>391</b>	<b>39</b>	<b>0</b>	<b>430</b>
9	0	0	9
75	10	0	85
307	29	0	336

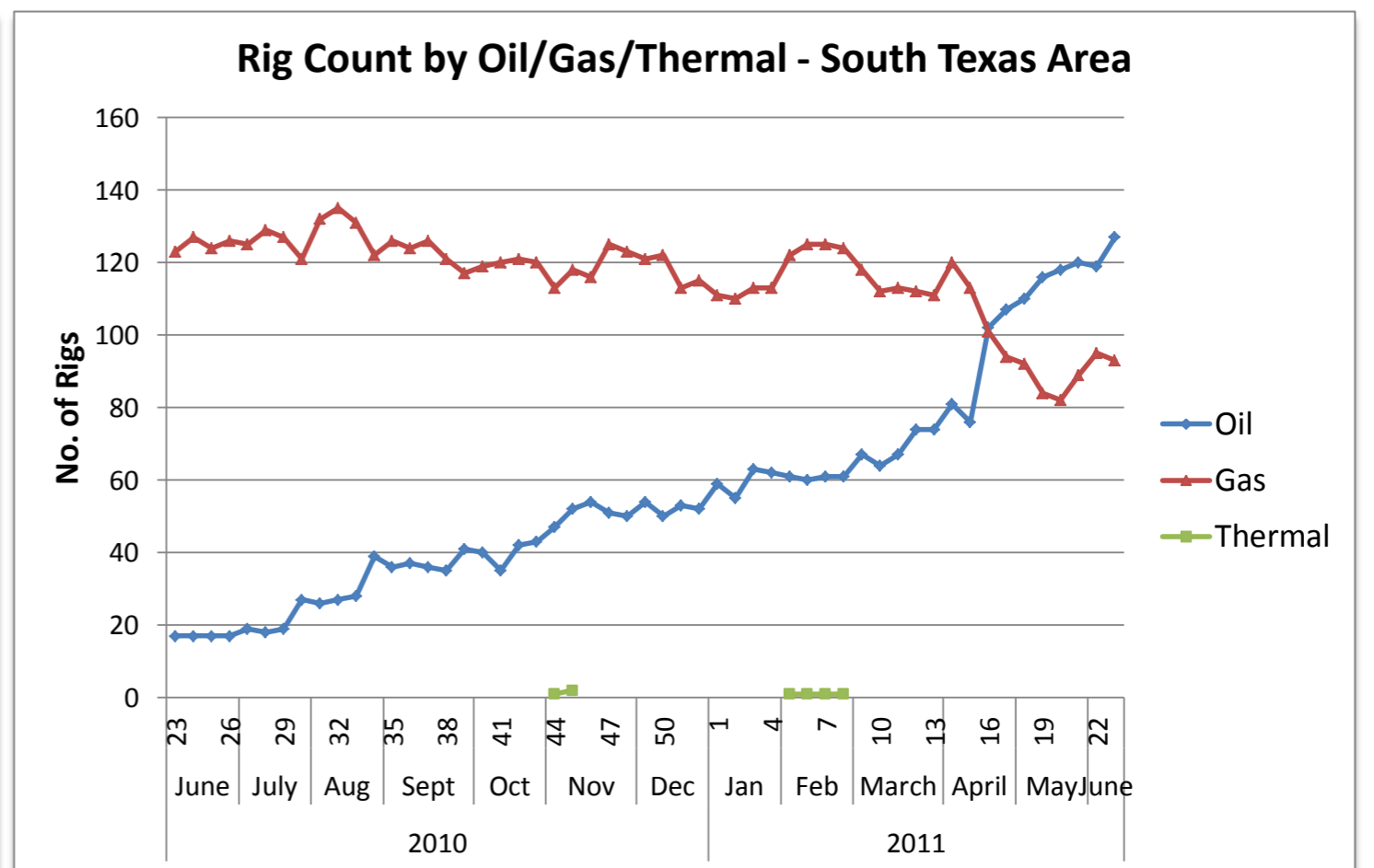
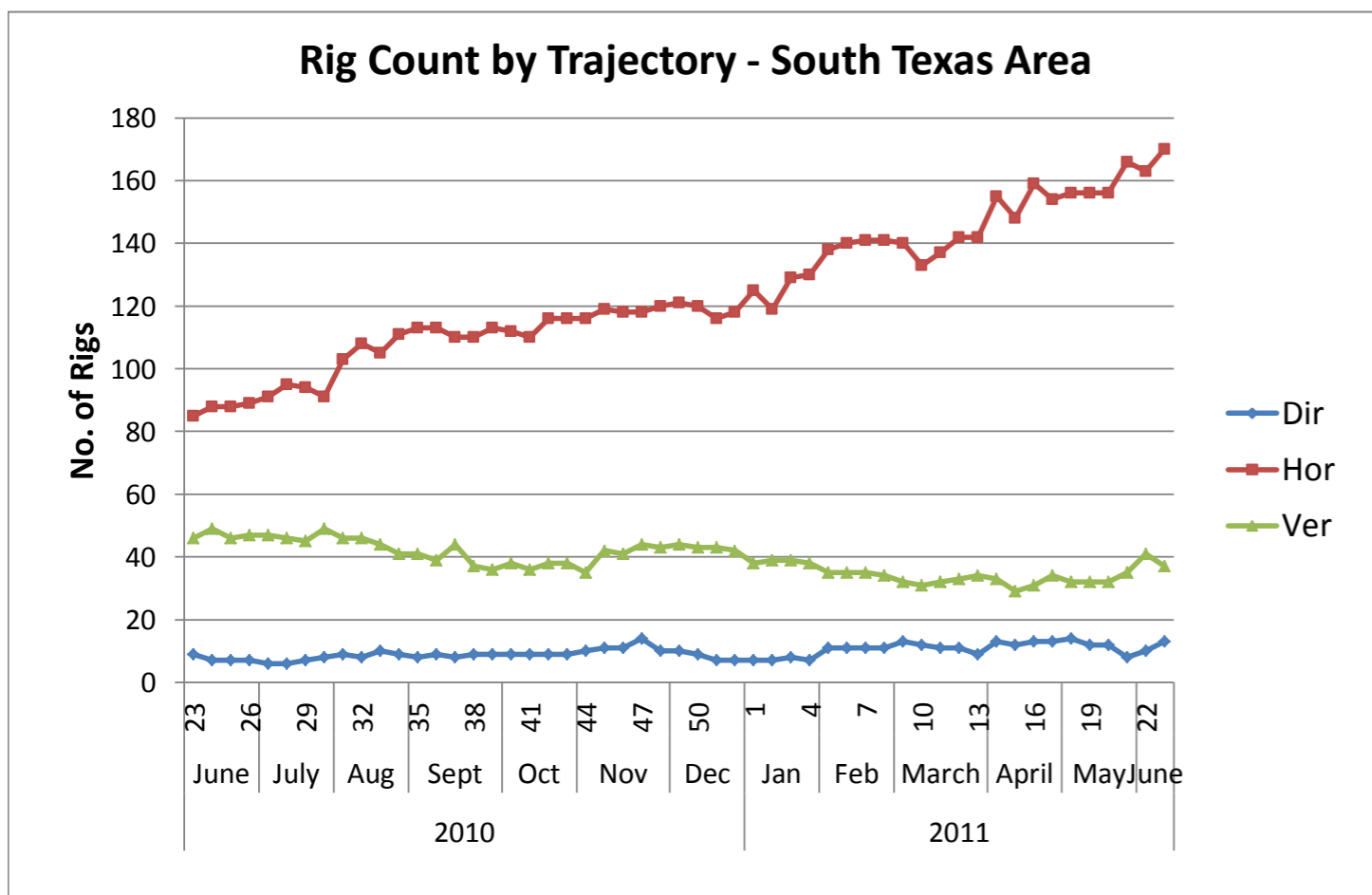
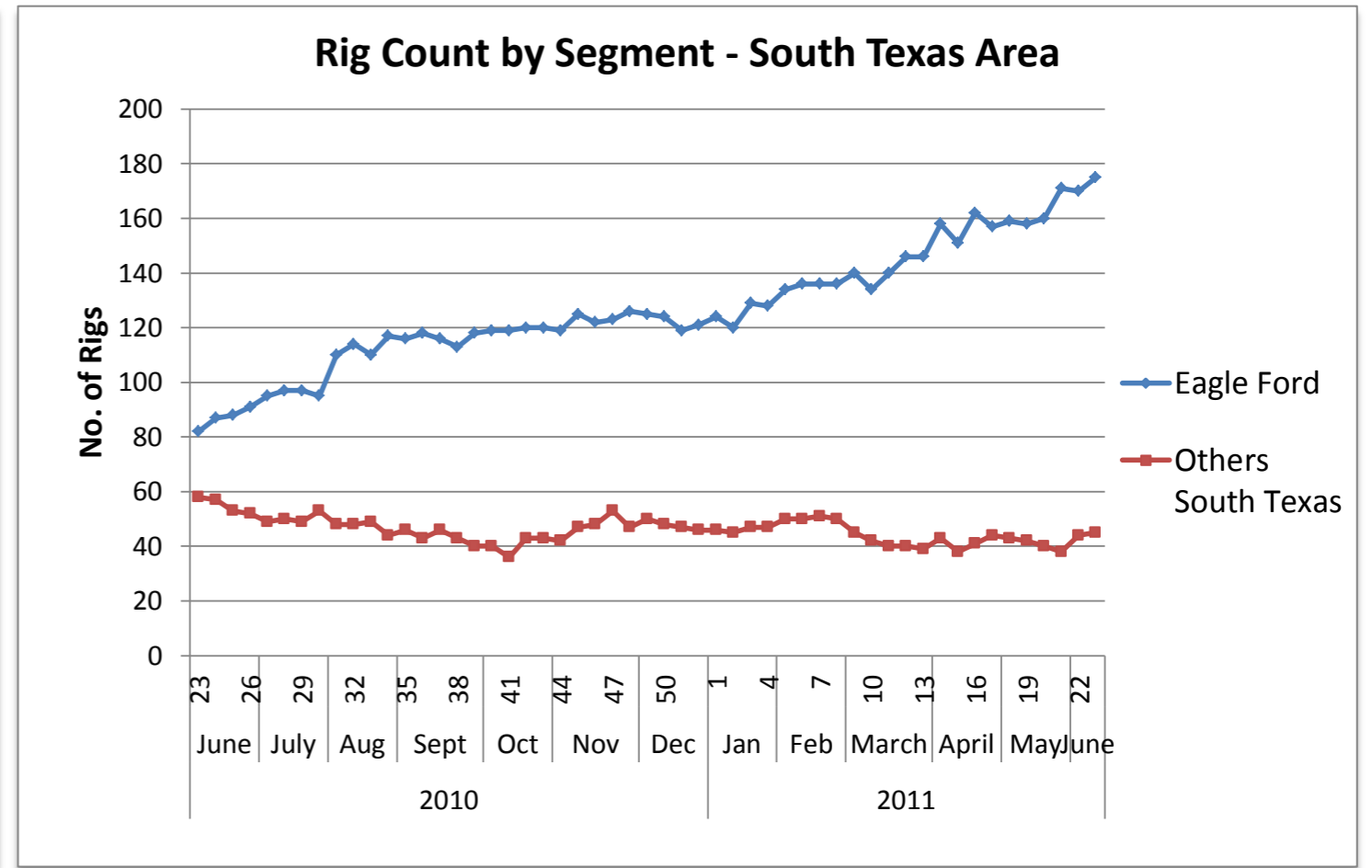
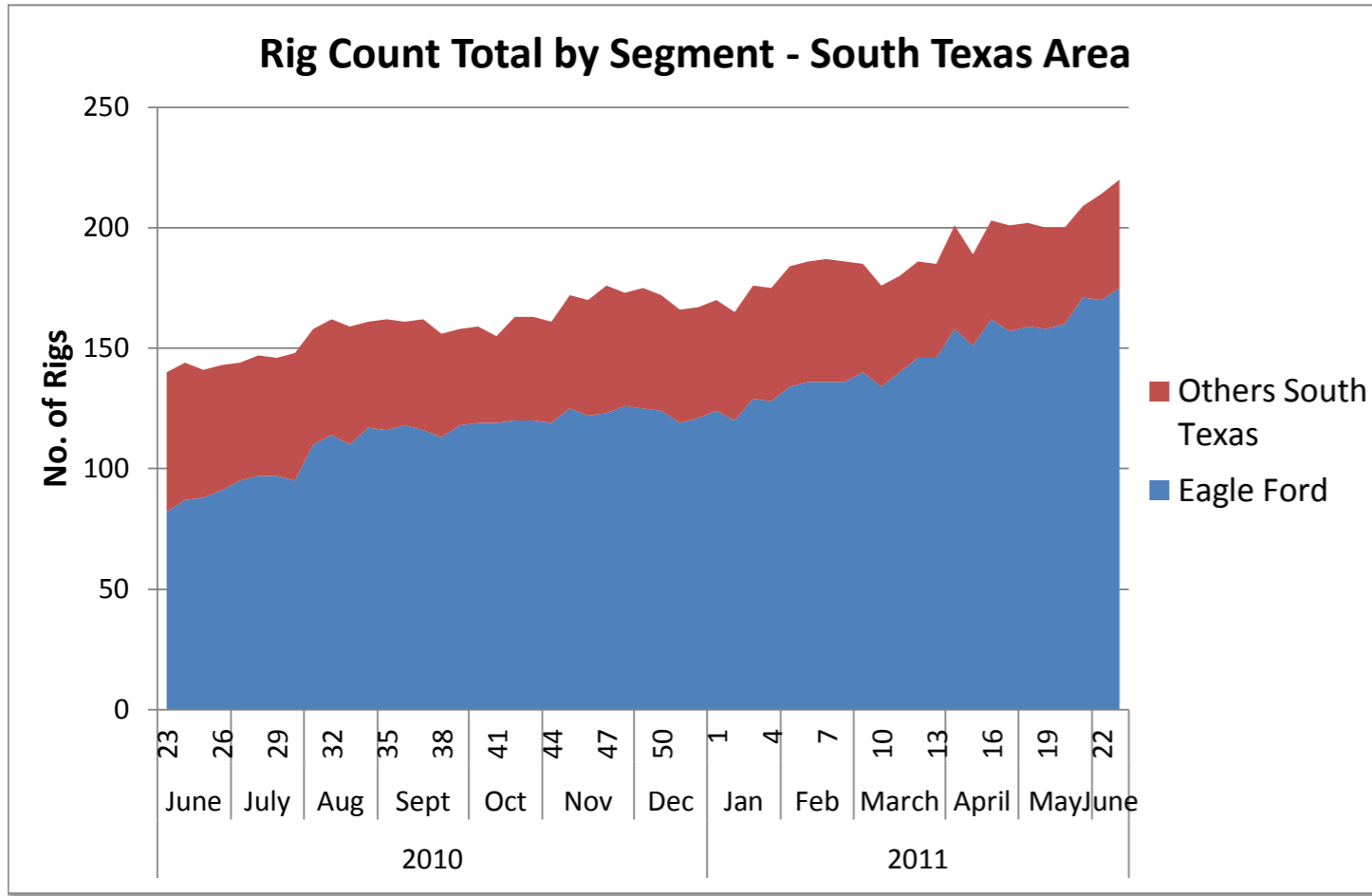
Week over Week Change							
Oil		Gas		Geothermal		Total	
Rigs	%	Rigs	%	Rigs	%	Rigs	%
-5	-36%	0	0%	0	0%	-5	-35.7%
0	0%	-2	-17%	0	0%	-2	-2.3%
0	0%	-3	-9%	0	0%	-3	-0.9%
-5	-1%	-5	-11%	0	0%	-10	-2.3%
<b>-5</b>	<b>-1%</b>	<b>-5</b>	<b>-11%</b>	<b>0</b>	<b>0%</b>	<b>-10</b>	<b>-2.3%</b>
-5	-36%	0	0%	0	0%	-5	-35.7%
0	0%	-2	-17%	0	0%	-2	-2.3%
0	0%	-3	-9%	0	0%	-3	-0.9%



# US Land Region Weekly Rig Count - South Texas Area



Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Week over Week Change							
			Oil	Gas	Thermal		Oil	Gas	Thermal		Oil		Gas		Geothermal		Total	
										Rigs	%	Rigs	%	Rigs	%	Rigs	%	
South Texas	Eagle Ford	Directional	2			2	1	1		2	-1	-50%	1	0%	0	0%	0	0.0%
		Horizontal	96	60		156	106	58		164	10	10%	-2	-3%	0	0%	8	5.1%
		Vertical	4	8		12	2	7		9	-2	-50%	-1	-13%	0	0%	-3	-25.0%
	<b>Eagle Ford Total</b>		<b>102</b>	<b>68</b>	<b>0</b>	<b>170</b>	<b>109</b>	<b>66</b>	<b>0</b>	<b>175</b>	<b>7</b>	<b>7%</b>	<b>-2</b>	<b>-3%</b>	<b>0</b>	<b>0%</b>	<b>5</b>	<b>2.9%</b>
	Others South Texas	Directional	3	5		8	5	6		11	2	67%	1	20%	0	0%	3	37.5%
Horizontal		6	1		7	6		6	0	0%	-1	-100%	0	0%	-1	-14.3%		
Vertical		8	21		29	7	21		28	-1	-13%	0	0%	0	0%	-1	-3.4%	
	<b>Others South Texas Total</b>		<b>17</b>	<b>27</b>	<b>0</b>	<b>44</b>	<b>18</b>	<b>27</b>	<b>0</b>	<b>45</b>	<b>1</b>	<b>6%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>1</b>	<b>2.3%</b>
<b>South Texas Total</b>			<b>119</b>	<b>95</b>	<b>0</b>	<b>214</b>	<b>127</b>	<b>93</b>	<b>0</b>	<b>220</b>	<b>8</b>	<b>7%</b>	<b>-2</b>	<b>-2%</b>	<b>0</b>	<b>0%</b>	<b>6</b>	<b>2.8%</b>
		Directional	5	5	0	10	6	7	0	13	1	20%	2	40%	0	0%	3	30.0%
		Horizontal	102	61	0	163	112	58	0	170	10	10%	-3	-5%	0	0%	7	4.3%
		Vertical	12	29	0	41	9	28	0	37	-3	-25%	-1	-3%	0	0%	-4	-9.8%



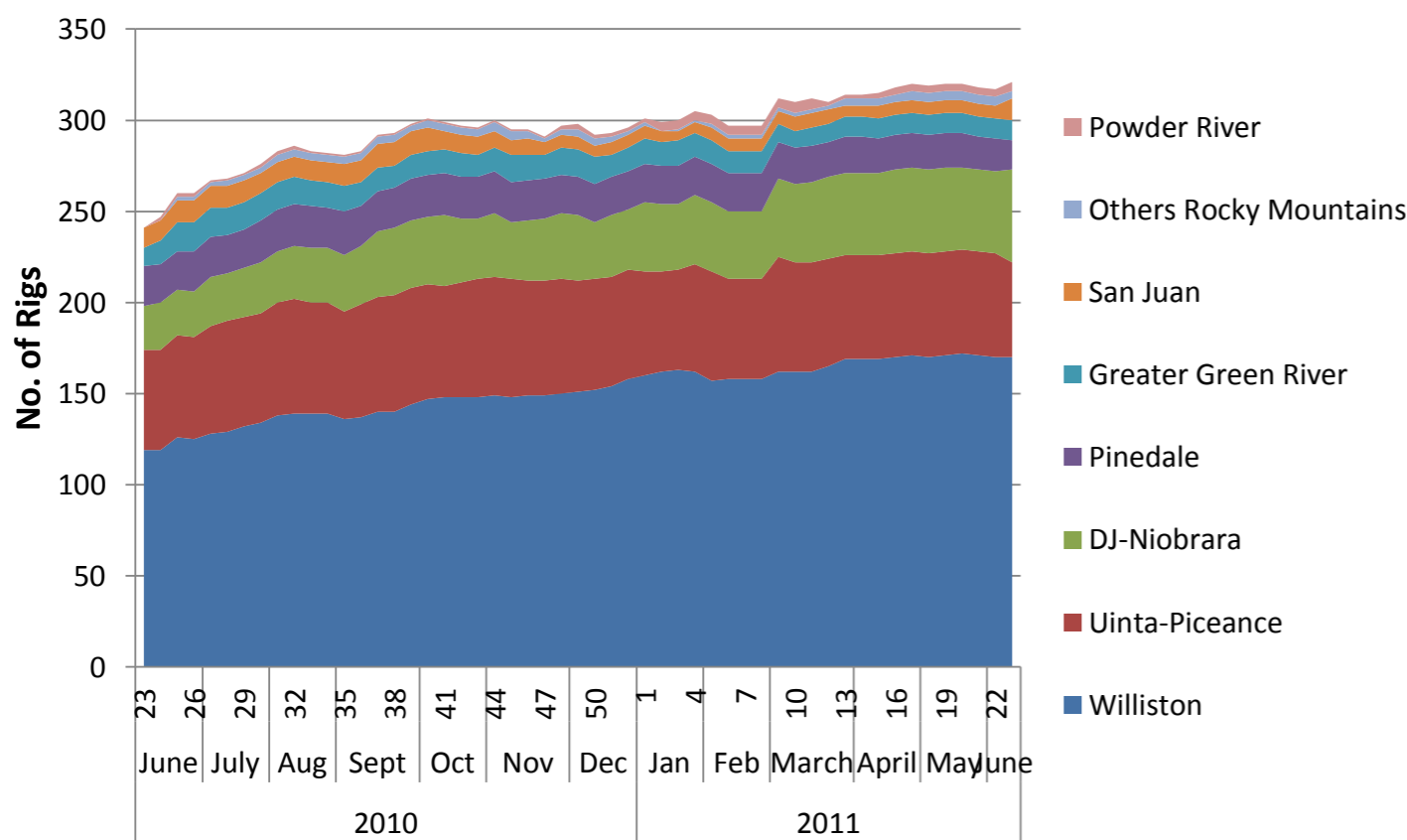


## US Land Region Weekly Rig Count - Rocky Mountains Area

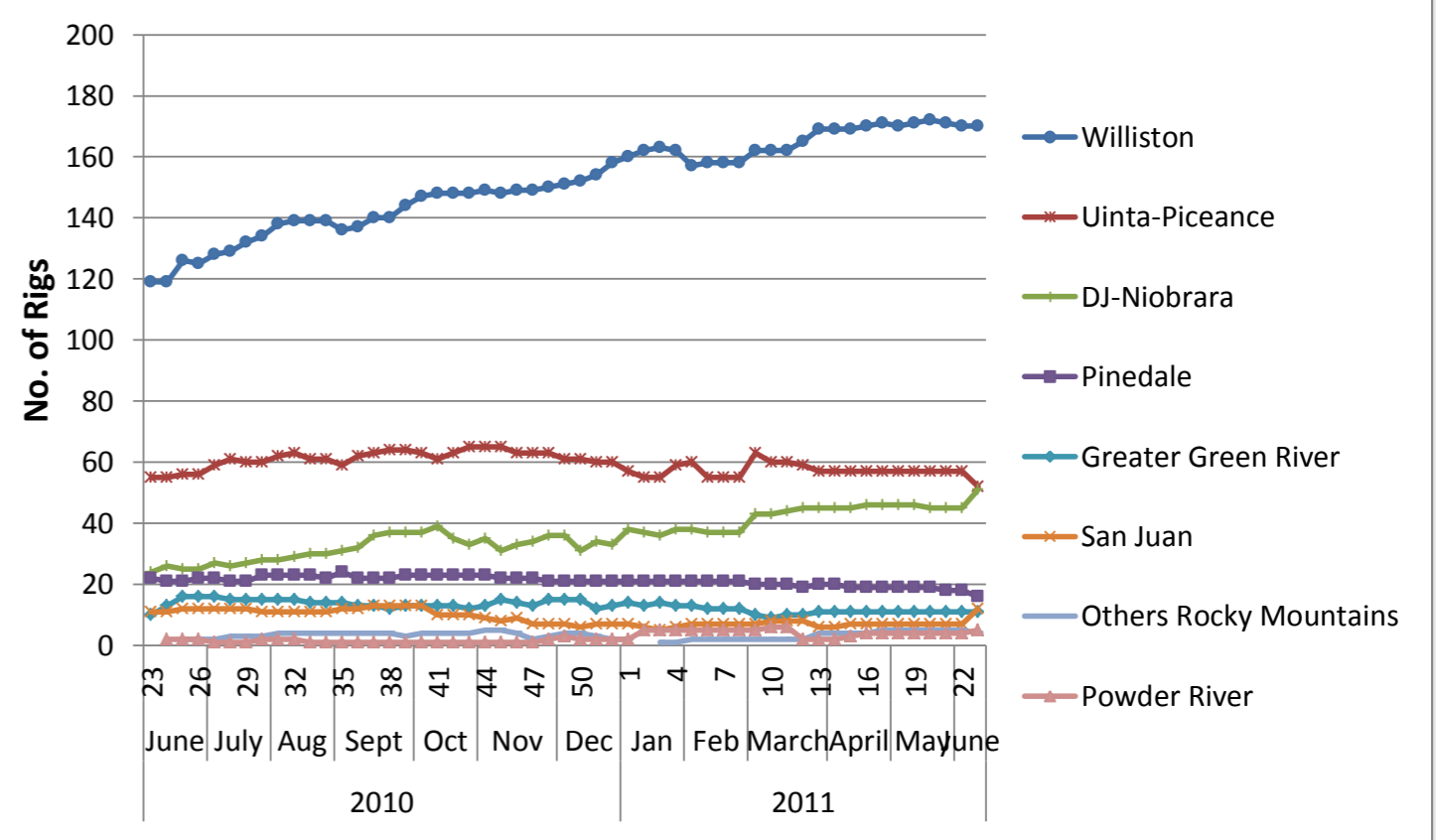


Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22	Week 23 (6.10.11)			Week 23	Week over Week Change								
			Oil	Gas	Thermal	Total	Oil	Gas	Thermal	Total	Oil		Gas		Geothermal		Total		
			Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%	Rigs	%					
Rocky Mountains	Greater Green River	Directional		6		6		7		7	0	0%	1	17%	0	0%	1	16.7%	
		Horizontal				0				0	0	0%	0	0%	0	0%	0	0.0%	
		Vertical				5				4	0	0%	-1	-20%	0	0%	-1	-20.0%	
	<b>Greater Green River Total</b>			0	11	0	11	0	11	0	11	0	0%	0	0%	0	0%	0	0.0%
	DJ-Niobrara	Directional	2	14		16	3	16		19	1	50%	2	14%	0	0%	3	18.8%	
		Horizontal	15	3		18	19	6		25	4	27%	3	100%	0	0%	7	38.9%	
		Vertical	4	7		11	2	5		7	-2	-50%	-2	-29%	0	0%	-4	-36.4%	
	<b>DJ-Niobrara Total</b>			21	24		45	24	27		51	3	14%	3	13%	0	0%	6	13.3%
	Pinedale	Directional		17		17		15		15	0	0%	-2	-12%	0	0%	-2	-11.8%	
		Horizontal				0				0	0	0%	0	0%	0	0%	0	0.0%	
		Vertical		1		1		1		1	0	0%	0	0%	0	0%	0	0.0%	
	<b>Pinedale Total</b>			0	18	0	18	0	16	0	16	0	0%	-2	-11%	0	0%	-2	-11.1%
	Powder River	Directional	1			1				0	-1	-100%	0	0%	0	0%	-1	-100.0%	
		Horizontal	2			2	4			4	2	100%	0	0%	0	0%	2	100.0%	
		Vertical	1			1	1			1	0	0%	0	0%	0	0%	0	0.0%	
	<b>Powder River Total</b>			4	0	0	4	5	0	0	5	1	25%	0	0%	0	0%	1	25.0%
	San Juan	Directional		1		1		3		3	0	0%	2	200%	0	0%	2	200.0%	
Horizontal					0		2		2	0	0%	2	0%	0	0%	2	0.0%		
Vertical			6		6	1	6		7	1	0%	0	0%	0	0%	1	16.7%		
<b>San Juan Total</b>				7		7	1	11		12	1	0%	4	57%	0	0%	5	71.4%	
Uinta-Piceance	Directional	3	38		41	6	32		38	3	100%	-6	-16%	0	0%	-3	-7.3%		
	Horizontal		3		3		4		4	0	0%	1	33%	0	0%	1	33.3%		
	Vertical	8	5		13	8	2		10	0	0%	-3	-60%	0	0%	-3	-23.1%		
<b>Uinta-Piceance Total</b>			11	46	0	57	14	38	0	52	3	27%	-8	-17%	0	0%	-5	-8.8%	
Williston	Directional				0	3			3	3	0%	0	0%	0	0%	3	0.0%		
	Horizontal	165	1		166	164			164	-1	-1%	-1	-100%	0	0%	-2	-1.2%		
	Vertical	4			4	3			3	-1	-25%	0	0%	0	0%	-1	-25.0%		
<b>Williston Total</b>			169	1	0	170	170	0	170	1	1%	-1	-100%	0	0%	0	0.0%		
Others Rocky Mountains	Directional	1			1	1			1	0	0%	0	0%	0	0%	0	0.0%		
	Horizontal	2			2	2	1		3	0	0%	1	0%	0	0%	1	50.0%		
	Vertical	2			2				0	-2	-100%	0	0%	0	0%	-2	-100.0%		
<b>Others Rocky Mountains Total</b>			5	0	0	5	3	1	0	4	-2	-40%	1	0%	0	0%	-1	-20.0%	
<b>Rocky Mountains Total</b>			<b>210</b>	<b>107</b>	<b>0</b>	<b>317</b>	<b>217</b>	<b>104</b>	<b>0</b>	<b>321</b>	<b>7</b>	<b>3%</b>	<b>-3</b>	<b>-3%</b>	<b>0</b>	<b>0%</b>	<b>4</b>	<b>1.3%</b>	
		Directional	<b>7</b>	<b>76</b>	<b>0</b>	<b>83</b>	<b>13</b>	<b>73</b>	<b>0</b>	<b>86</b>	<b>6</b>	<b>86%</b>	<b>-3</b>	<b>-4%</b>	<b>0</b>	<b>0%</b>	<b>3</b>	<b>3.6%</b>	
		Horizontal	<b>184</b>	<b>7</b>	<b>0</b>	<b>191</b>	<b>189</b>	<b>13</b>	<b>0</b>	<b>202</b>	<b>5</b>	<b>3%</b>	<b>6</b>	<b>86%</b>	<b>0</b>	<b>0%</b>	<b>11</b>	<b>5.8%</b>	
		Vertical	<b>19</b>	<b>24</b>	<b>0</b>	<b>43</b>	<b>15</b>	<b>18</b>	<b>0</b>	<b>33</b>	<b>-4</b>	<b>-21%</b>	<b>-6</b>	<b>-25%</b>	<b>0</b>	<b>0%</b>	<b>-10</b>	<b>-23.3%</b>	

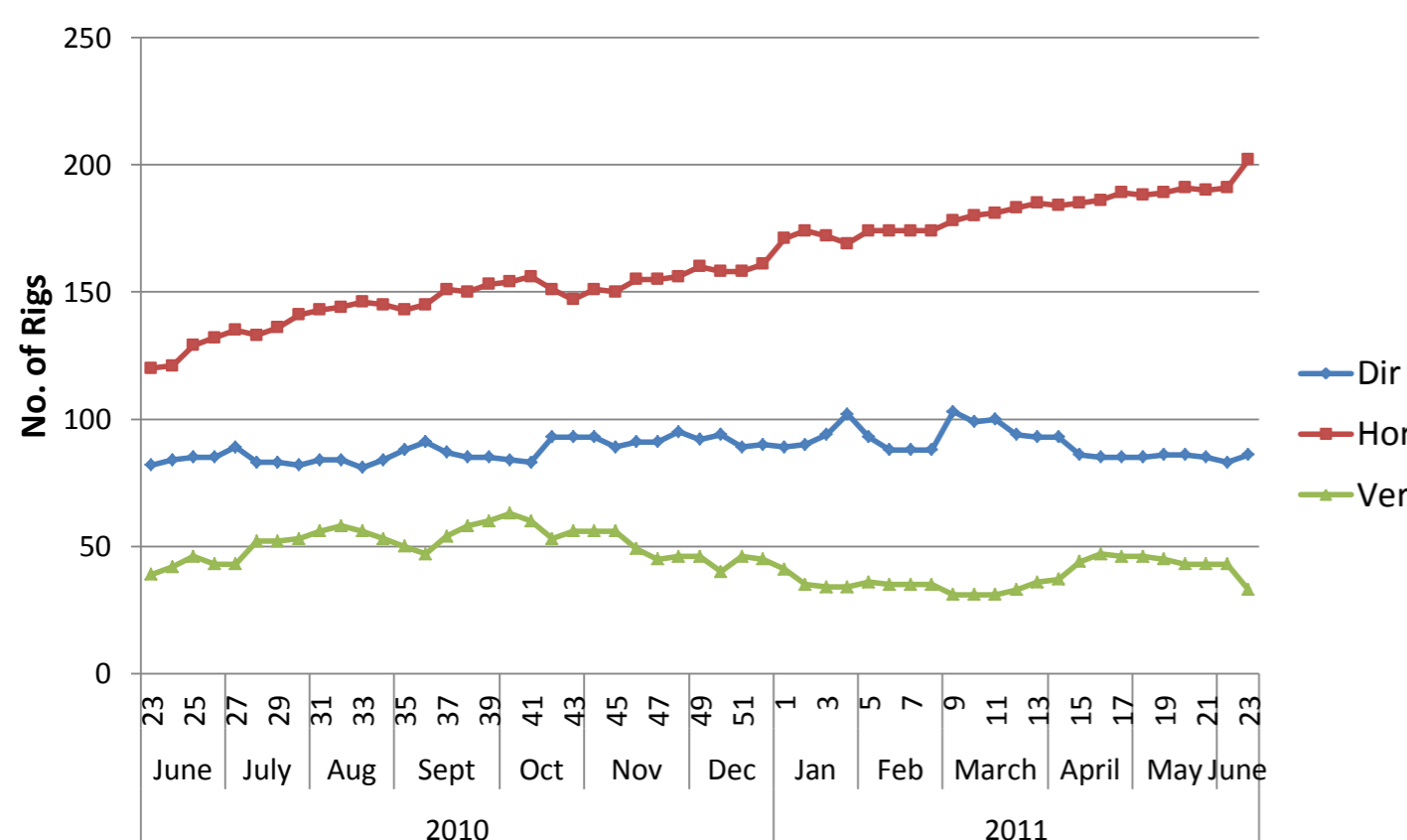
### Rig Count Total by Segment - Rocky Mountains Area



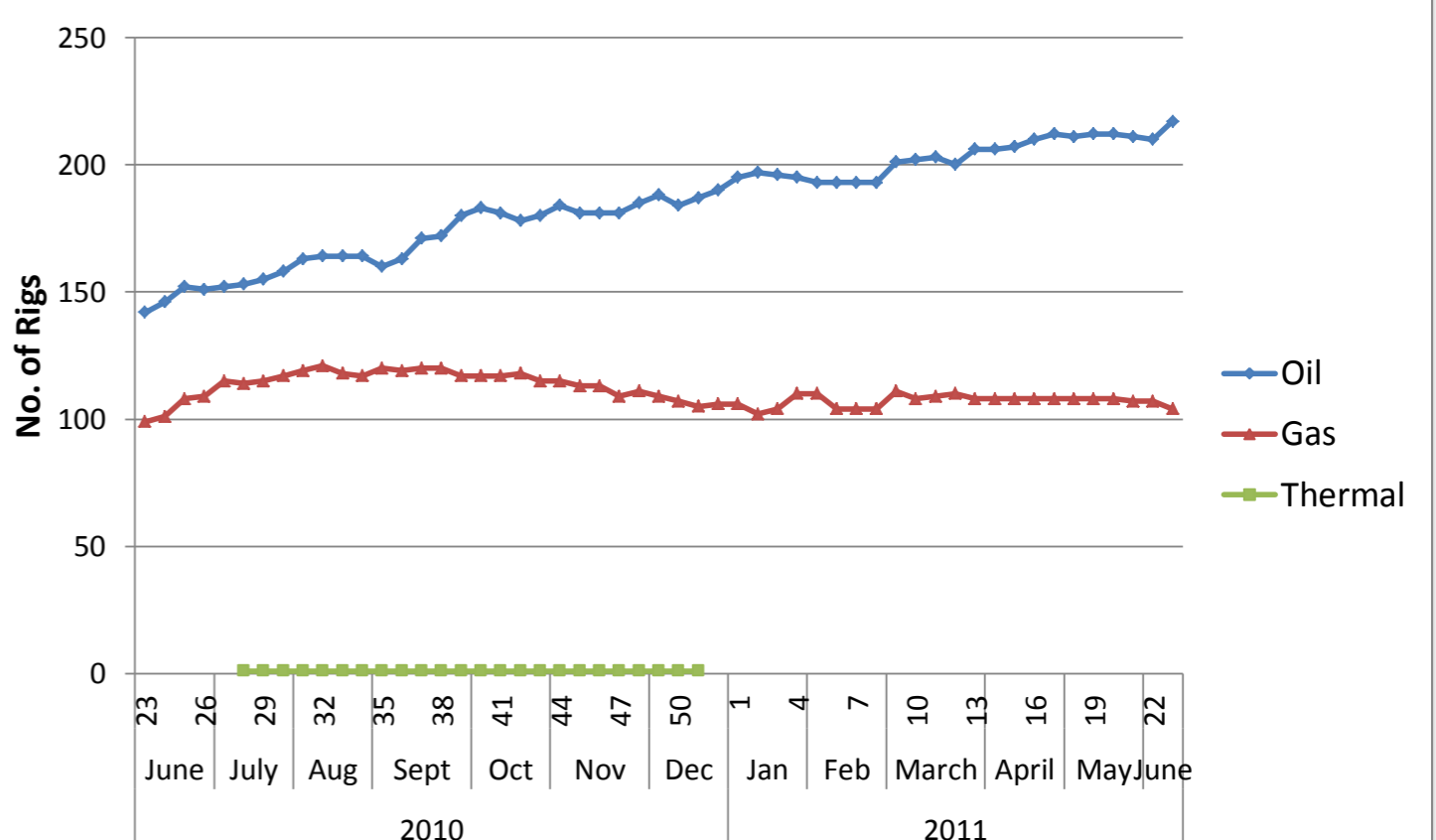
### Rig Count by Segment - Rocky Mountains Area



### Rig Count by Trajectory - Rocky Mountains Area



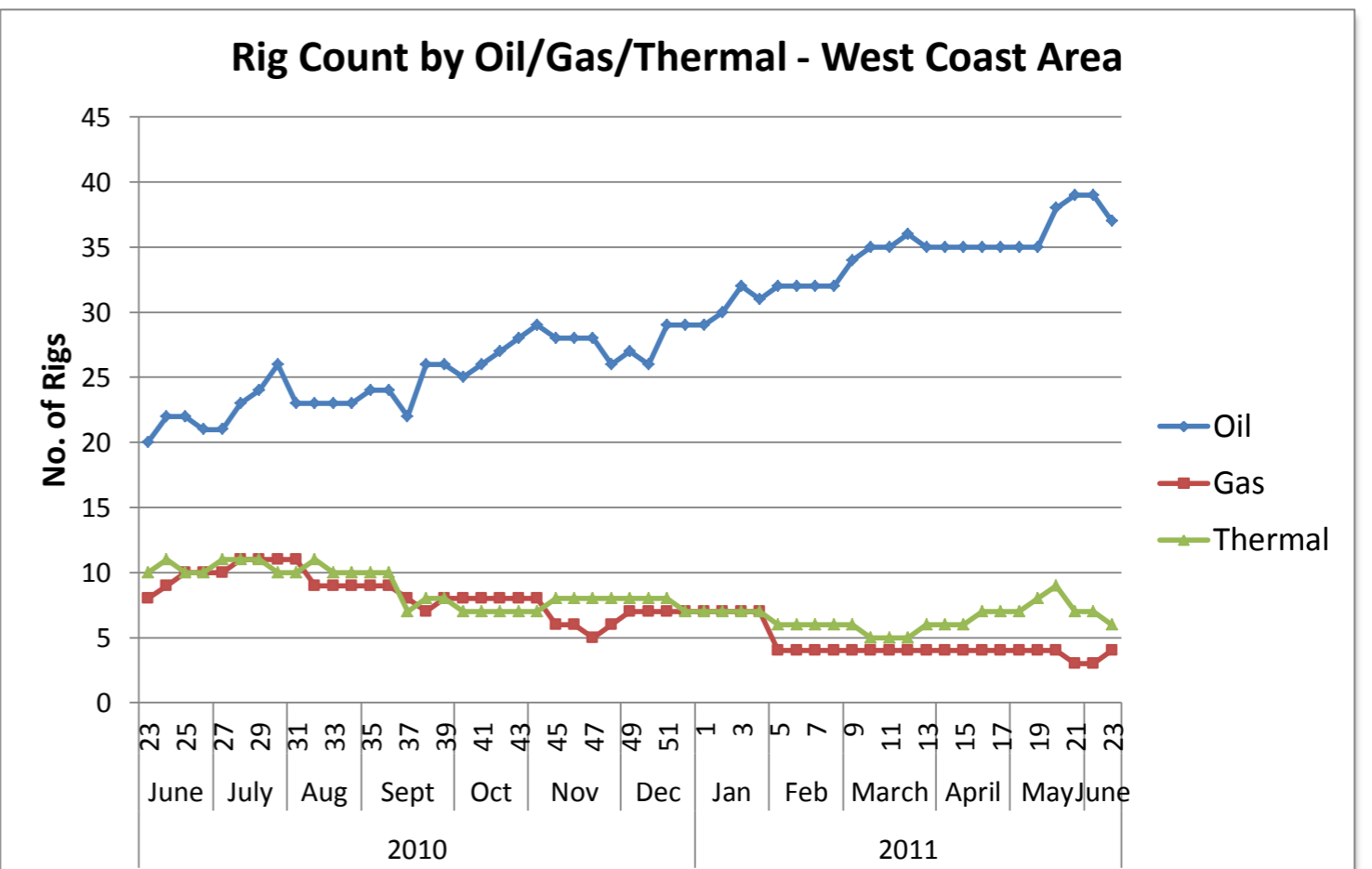
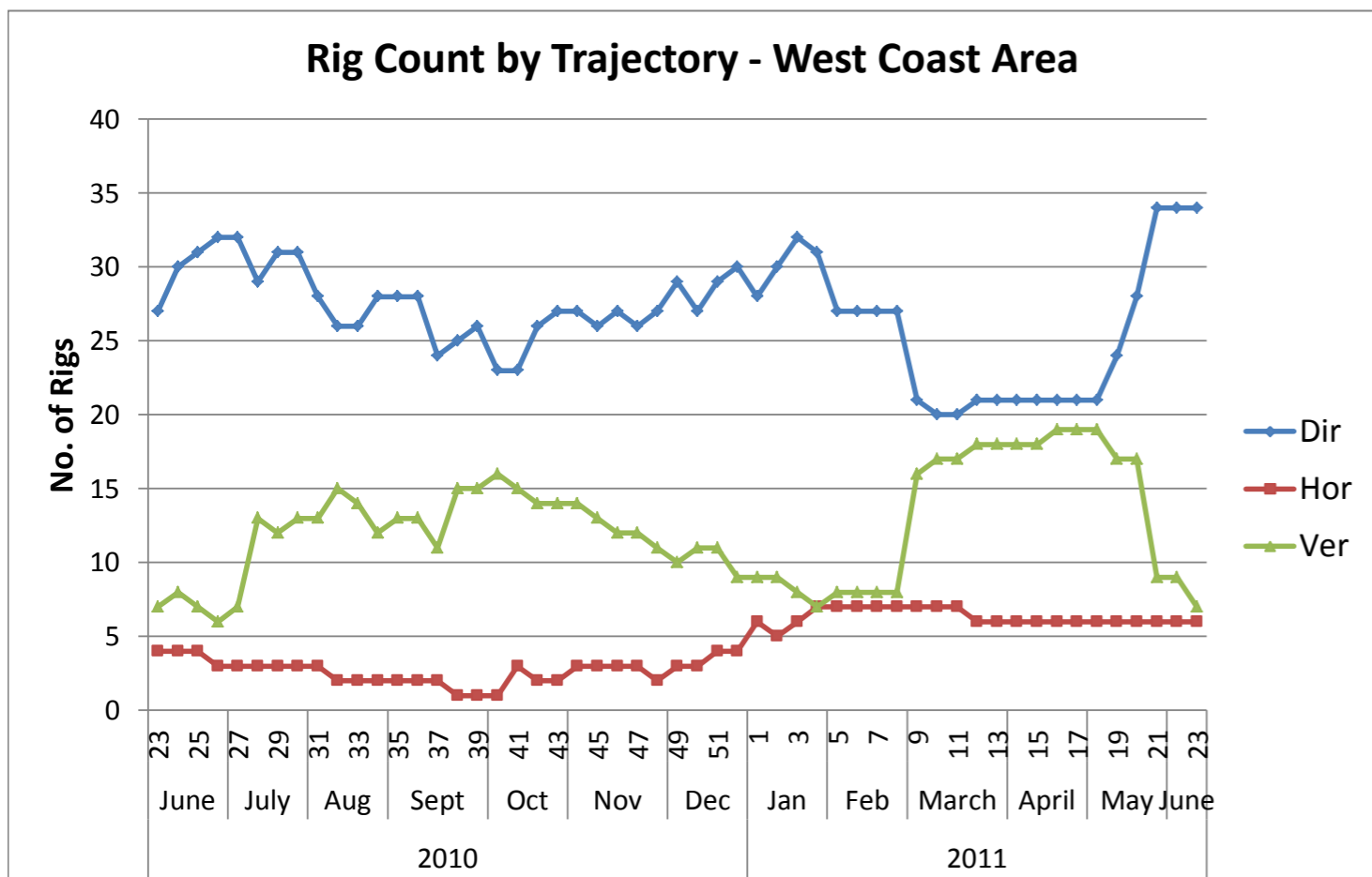
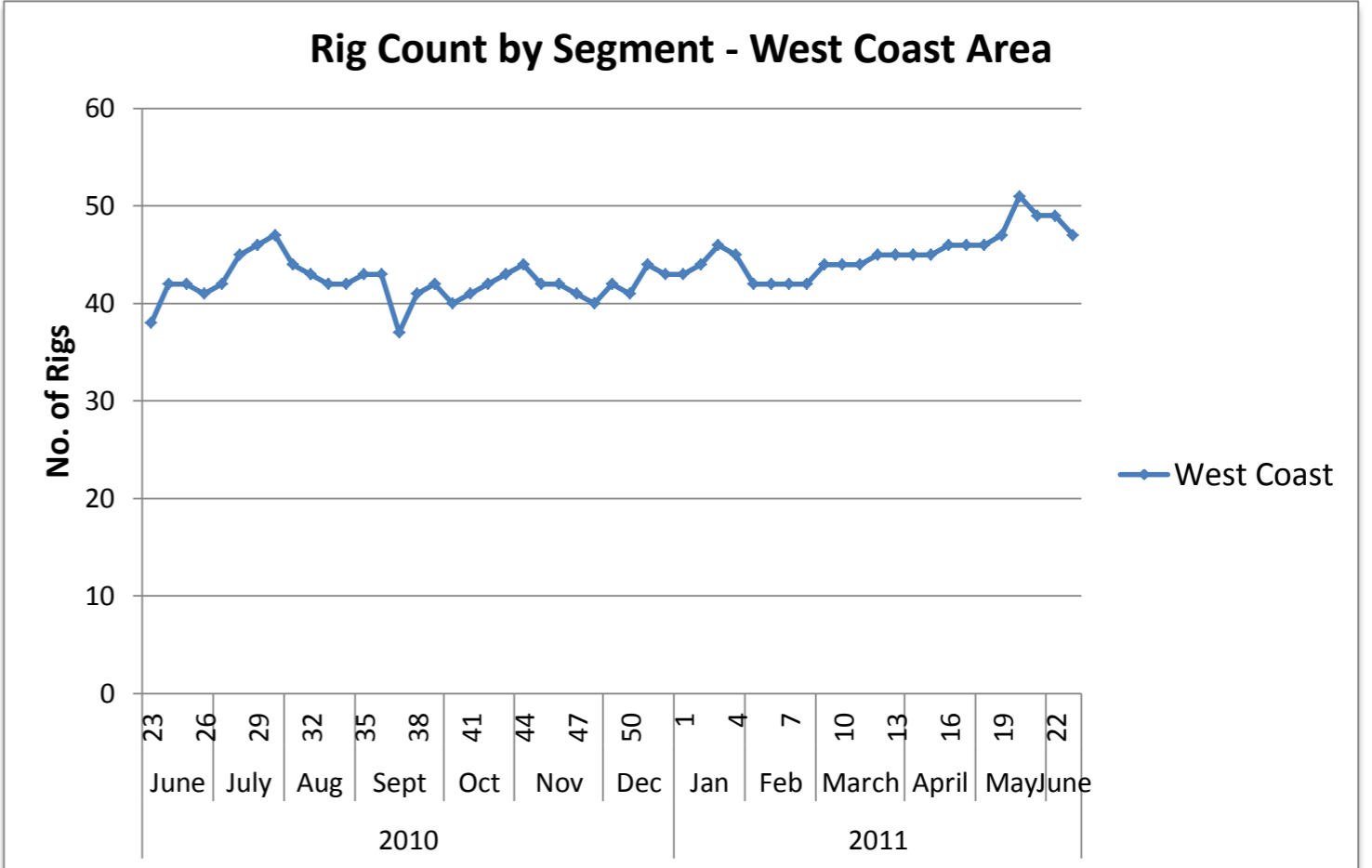
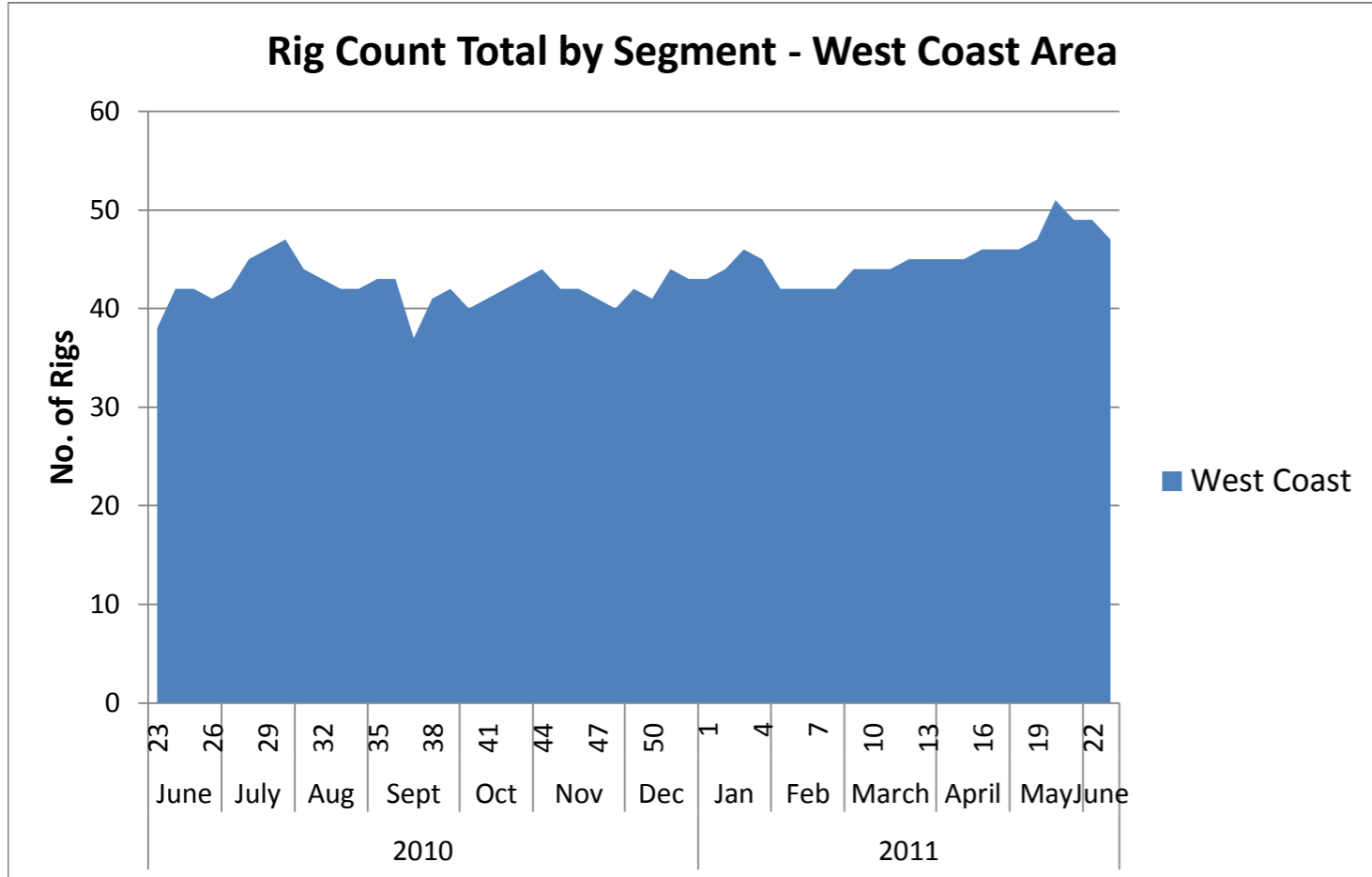
### Rig Count by Oil/Gas/Thermal - Rocky Mountains Area



# US Land Region Weekly Rig Count - West Coast Area



Area	Segment	Trajectory	Week 22 (6.3.11)				Week 23 (6.10.11)				Week over Week Change							
			Week 22 (6.3.11)			Week 22 Total	Week 23 (6.10.11)			Week 23 Total	Oil		Gas		Geothermal		Total	
			Oil	Gas	Thermal		Oil	Gas	Thermal		Rigs	%	Rigs	%	Rigs	%	Rigs	%
West Coast	West Coast	Directional	28	2	4	34	27	3	4	34	-1	-4%	1	50%	0	0%	0	0.0%
		Horizontal	6			6	6			6	0	0%	0	0%	0	0%	0	0.0%
		Vertical	5	1	3	9	4	1	2	7	-1	-20%	0	0%	-1	-33%	-2	-22.2%
	<b>West Coast Total</b>		<b>39</b>	<b>3</b>	<b>7</b>	<b>49</b>	<b>37</b>	<b>4</b>	<b>6</b>	<b>47</b>	<b>-2</b>	<b>-5%</b>	<b>1</b>	<b>33%</b>	<b>-1</b>	<b>-14%</b>	<b>-2</b>	<b>-4.1%</b>
<b>West Coast Total</b>			<b>39</b>	<b>3</b>	<b>7</b>	<b>49</b>	<b>37</b>	<b>4</b>	<b>6</b>	<b>47</b>	<b>-2</b>	<b>-5%</b>	<b>1</b>	<b>33%</b>	<b>-1</b>	<b>-14%</b>	<b>-2</b>	<b>-4.1%</b>
		Directional	28	2	4	34	27	3	4	34	-1	-4%	1	50%	0	0%	0	0.0%
		Horizontal	6	0	0	6	6	0	0	6	0	0%	0	0%	0	0%	0	0.0%
		Vertical	5	1	3	9	4	1	2	7	-1	-20%	0	0%	-1	-33%	-2	-22.2%



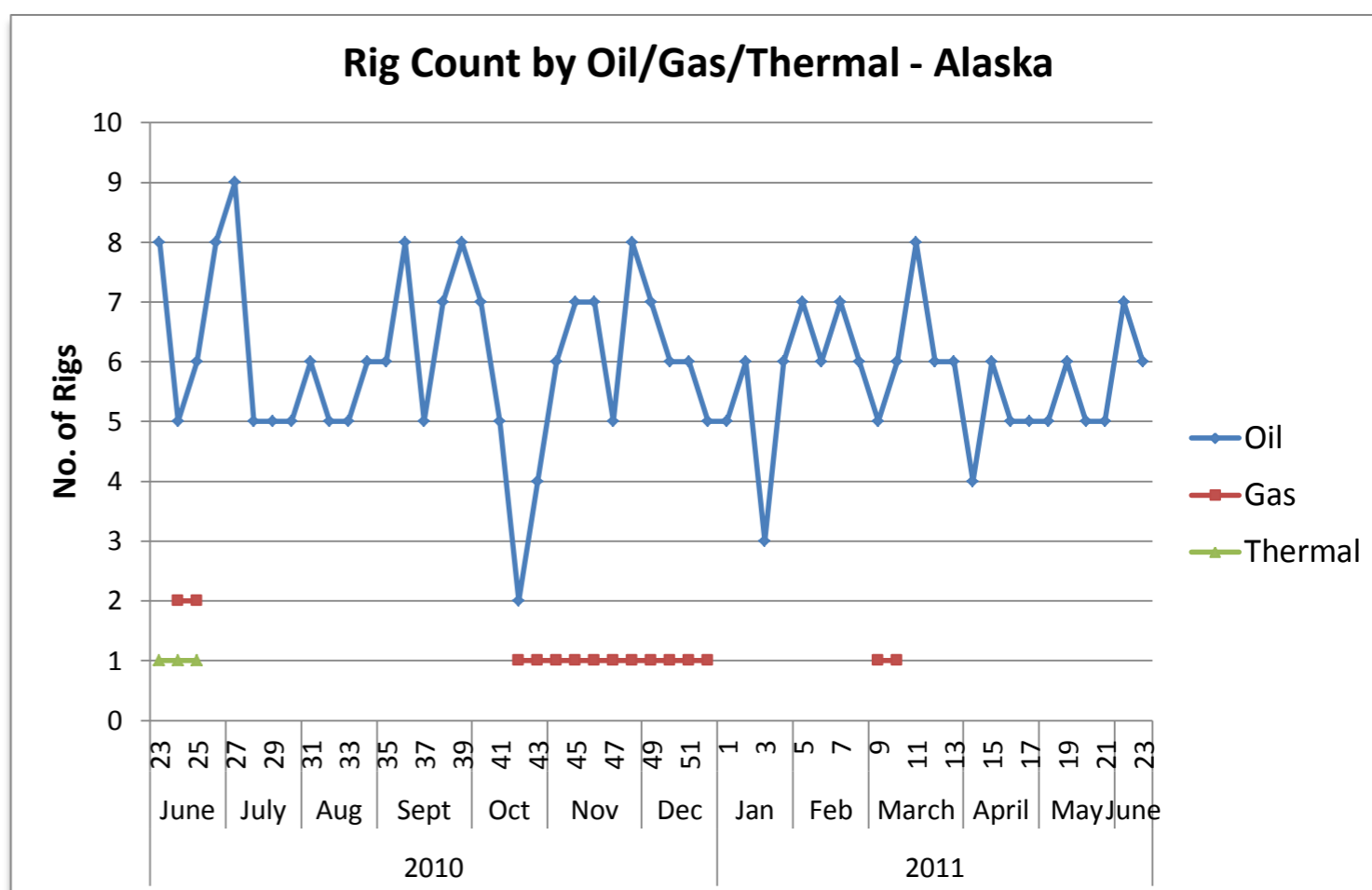
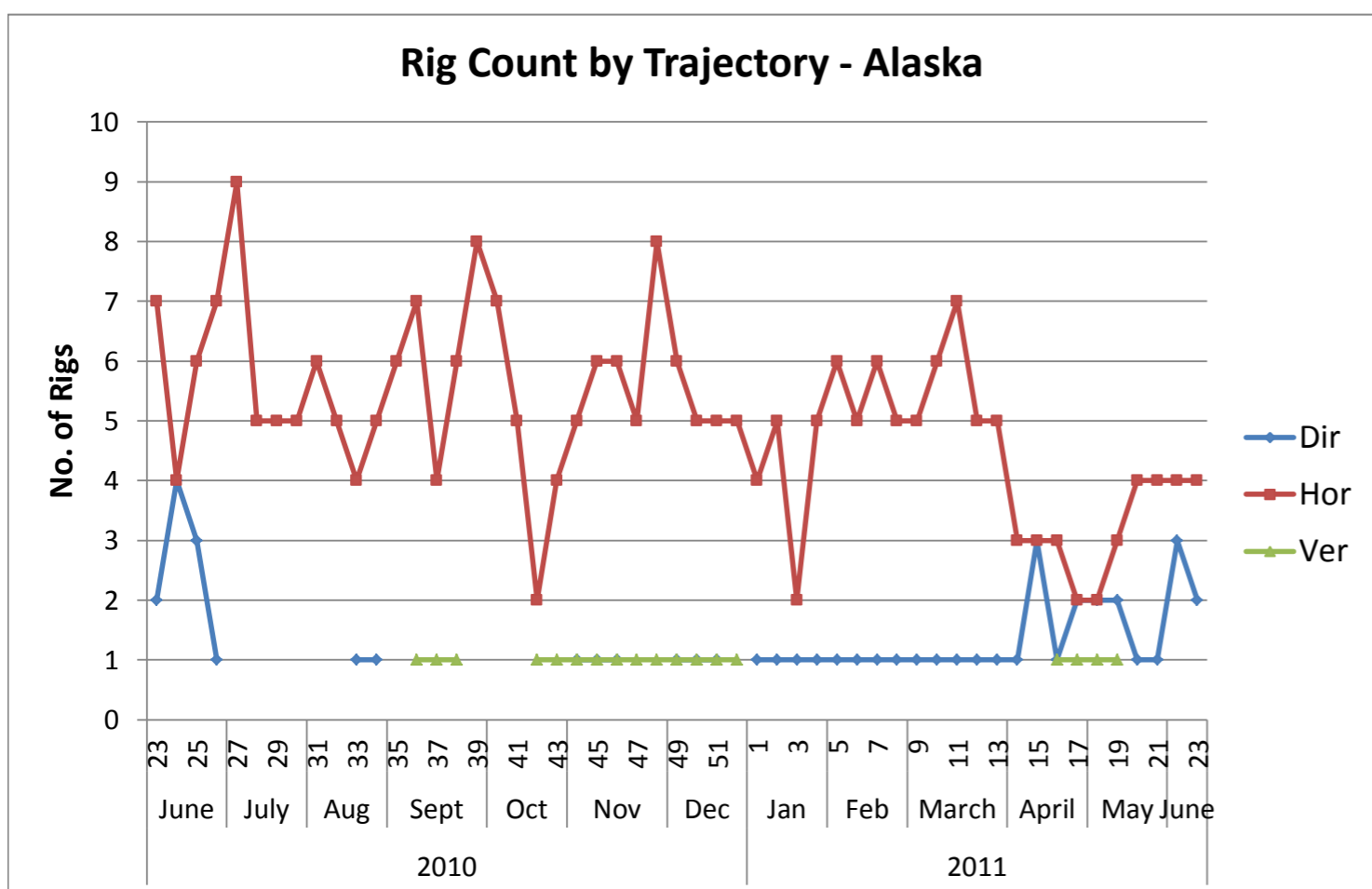
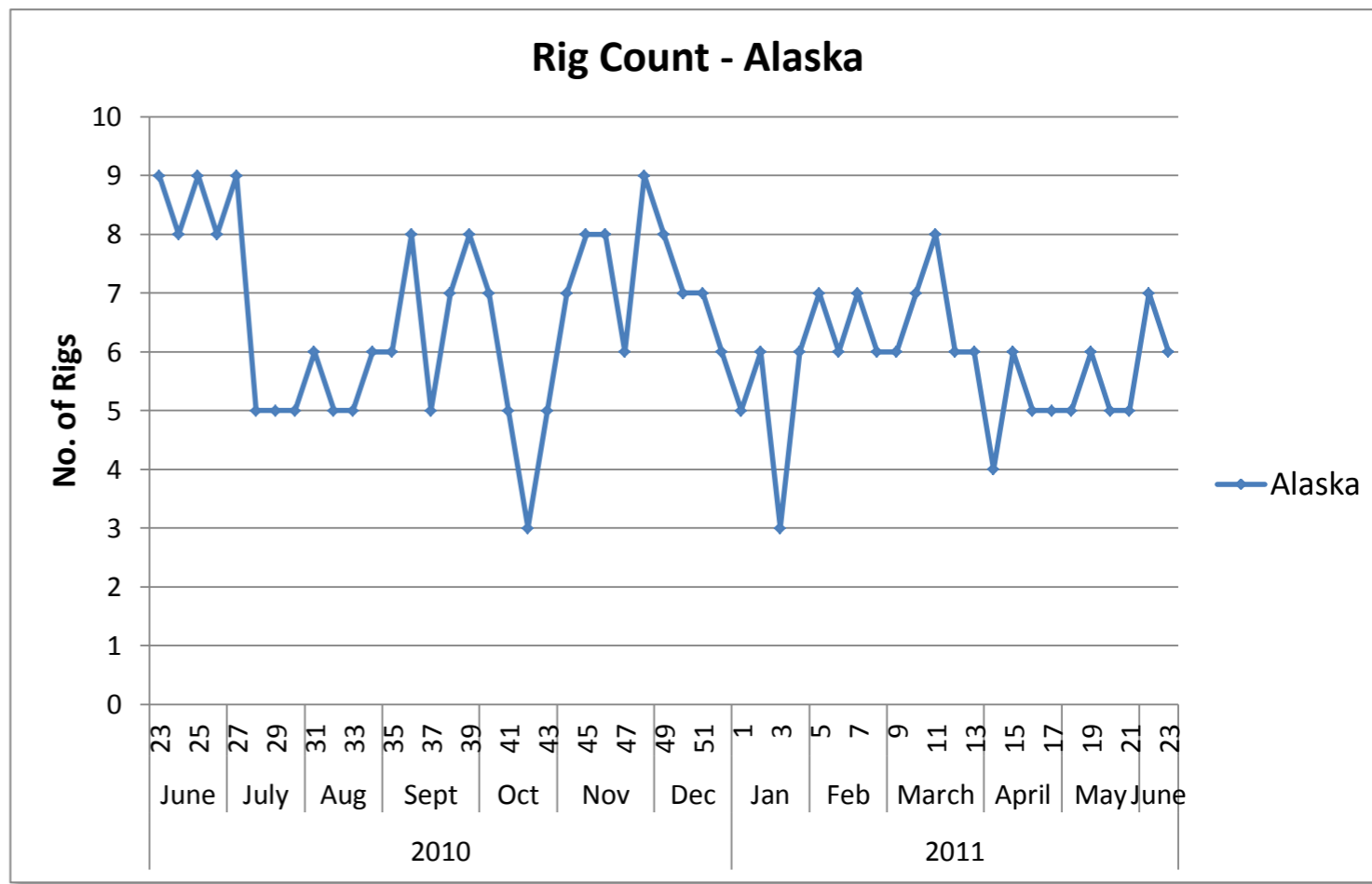
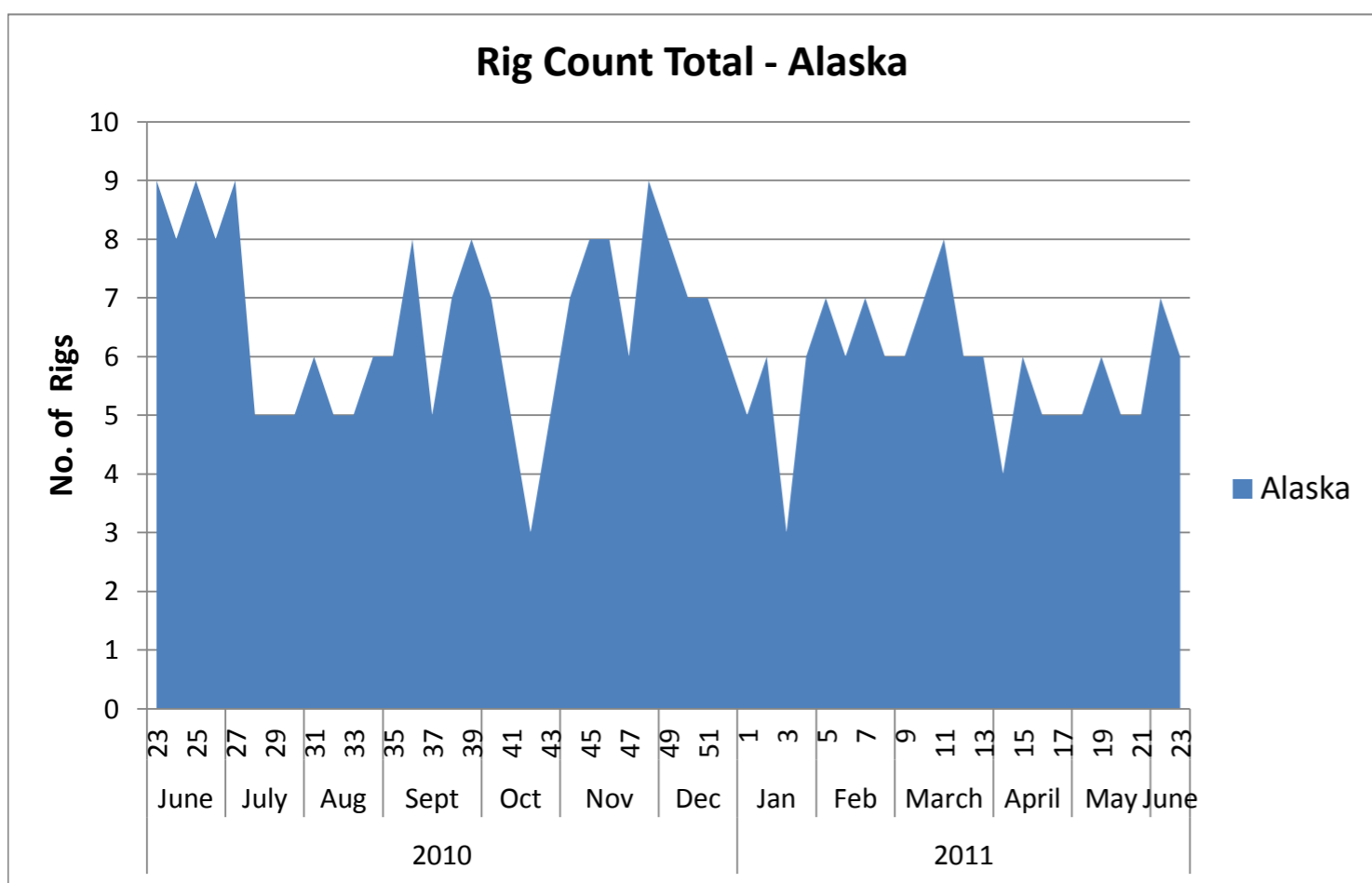


### US Land Region Weekly Rig Count - Alaska

Area	Segment	Trajectory	Week 22 (6.3.11)			Week 22
			Oil	Gas	Thermal	Total
Alaska	Alaska	Directional	3			3
		Horizontal	4			4
		Vertical				0
<b>Alaska Total</b>			<b>7</b>	<b>0</b>	<b>0</b>	<b>7</b>
<b>Alaska Total</b>			<b>7</b>	<b>0</b>	<b>0</b>	<b>7</b>
		Directional	3	0	0	3
		Horizontal	4	0	0	4
		Vertical	0	0	0	0

Week 23 (6.10.11)			Week 23
Oil	Gas	Thermal	Total
2			2
4			4
			0
<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>
<b>6</b>	<b>0</b>	<b>0</b>	<b>6</b>
<b>2</b>	<b>0</b>	<b>0</b>	<b>2</b>
<b>4</b>	<b>0</b>	<b>0</b>	<b>4</b>
<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

Week over Week Change							
Oil		Gas		Geothermal		Total	
Rigs	%	Rigs	%	Rigs	%	Rigs	%
-1	-33%	0	0%	0	0%	-1	-33.3%
0	0%	0	0%	0	0%	0	0.0%
0	0%	0	0%	0	0%	0	0.0%
<b>-1</b>	<b>-14%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-1</b>	<b>-14.3%</b>
<b>-1</b>	<b>-14%</b>	<b>0</b>	<b>0%</b>	<b>0</b>	<b>0%</b>	<b>-1</b>	<b>-14.3%</b>
-1	-33%	0	0%	0	0%	-1	-33.3%
0	0%	0	0%	0	0%	0	0.0%
0	0%	0	0%	0	0%	0	0.0%

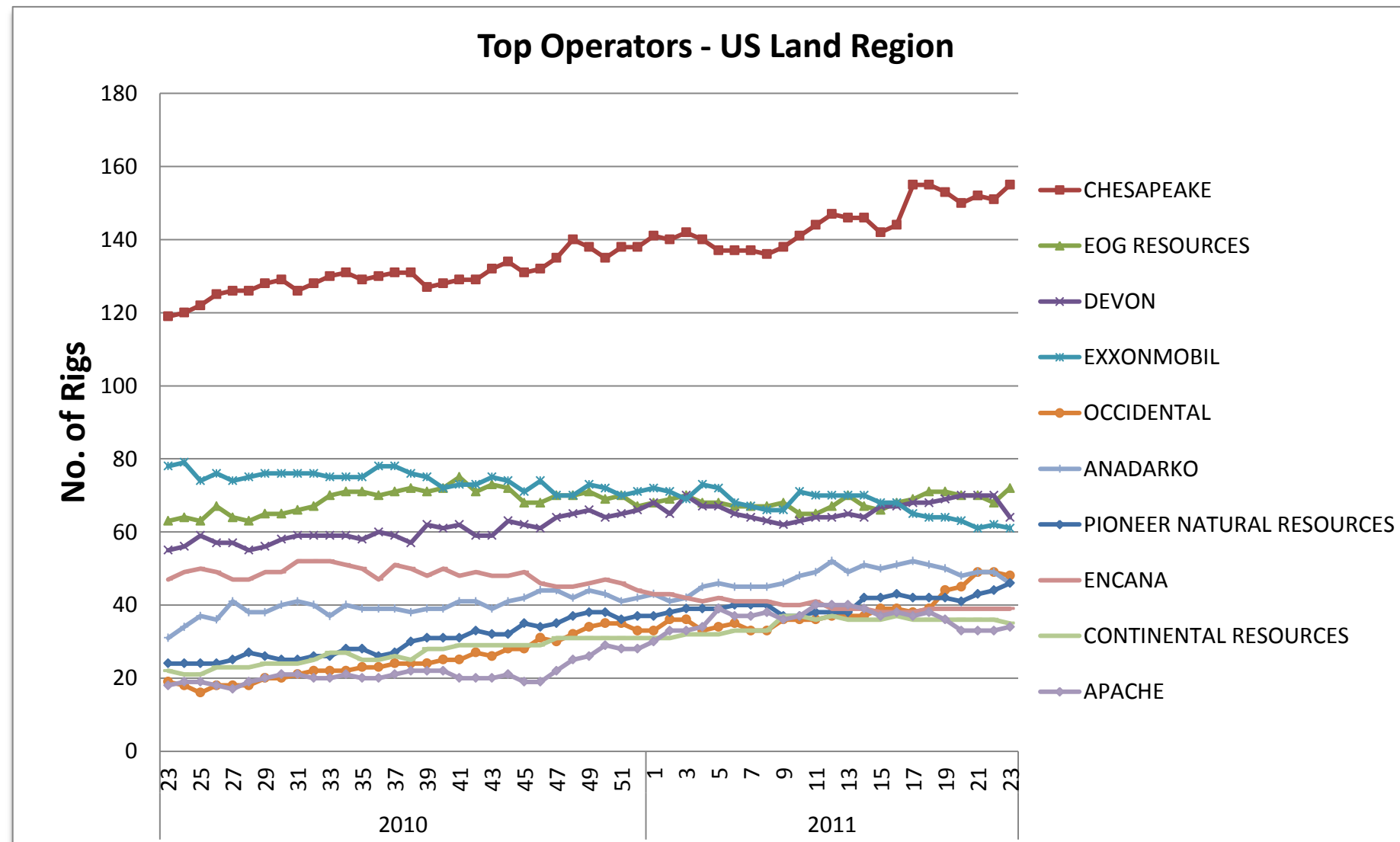




## Top Operators Rig Count by Area - US Land Region

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count per Area						
		Central	North East	South East	Permian	South Texas	Rocky Mountains	West Coast
CHESAPEAKE	155	41	31	52	9	16	6	
EOG RESOURCES	72	3	2	22	4	28	13	
DEVON	64	24		18	19		3	
EXXONMOBIL	61	14	1	31	5	2	8	
OCCIDENTAL	48	2			13	3	5	25
ANADARKO	46		8	5	5	10	18	
PIONEER NATURAL RESOURCES	46			2	33	11		
ENCANA	39		2	20			17	
CONTINENTAL RESOURCES	35	12					23	
APACHE	34	8		1	24	1		
<b>GRAND TOTAL</b>	<b>600</b>	<b>104</b>	<b>44</b>	<b>151</b>	<b>112</b>	<b>71</b>	<b>93</b>	<b>25</b>





## Top Operators by Trajectory and PTD - US Land Region (Including Alaska)

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Trajectory			Rig Count by PTD Grouping			
		Hor	Dir	Ver	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	155	149	1	5	3	73	63	16
EOG RESOURCES	72	61	5	6		23	46	3
DEVON	64	55	3	6		24	33	7
EXXONMOBIL	61	44	6	11	4	17	26	14
OCCIDENTAL	48	3	29	16	4	19	22	3
PIONEER NATURAL RESOURCES	47	14		33		3	32	12
ANADARKO	46	28	17	1		30	8	8
ENCANA	39	22	12	5		10	23	6
CONTINENTAL RESOURCES	35	35				3	12	20
APACHE	34	11		23	2	9	22	1
COG OPERATING LLC	33	5	1	27	2	12	19	
NEWFIELD	32	22	6	4	1	13	5	13
CONOCOPHILLIPS	29	21	3	5	1	7	15	6
CIMAREX	27	17	4	6		5	15	7
SANDRIDGE ENERGY	27	12	2	13	10	16	1	
PETROHAWK ENERGY CORPORATION	25	23		2		1	23	1
WHITING PETROLEUM	25	17		8	1	2	7	15
EXCO RESOURCES	22	20		2		4	16	2
QEP RESOURCES, INC.	21	14	6	1		3	11	7
SHELL	20	18	1	1		9	9	2
ENERGEN RESOURCES CORPORATION	18	5		13	2	4	12	
BP	15	10	4	1		6	8	1
HESS CORPORATION	15	15					6	9
SAMSON	15	10	3	2	1	2	7	5
WILLIAMS	15	2	12	1	1	11	2	1
EL PASO	13	8		5		1	12	
RANGE RESOURCES	13	13				11	1	1
SOUTHWESTERN	13	13			11	2		
TALISMAN	13	13				10	3	
ENDEAVOR ENERGY RESOURCES	12	1		11			12	
MEWBOURNE OIL COMPANY	12	11		1		9	3	
NOBLE ENERGY	12	4	6	2		8	4	
CHEVRONTEXACO	11	5	2	4	4	2	4	1
MARATHON	11	11					5	6
SM ENERGY COMPANY	11	9	1	1		1	6	4
EQT CORPORATION	10	8		2	2	8		
PETRO-HUNT	10	10				2		8
CLAYTON WILLIAMS ENERGY	9			9			9	
FOREST OIL	9	8		1			4	5
<b>GRAND TOTAL</b>	<b>1099</b>	<b>747</b>	<b>124</b>	<b>228</b>	<b>49</b>	<b>360</b>	<b>506</b>	<b>184</b>



## Top Operators by Segment and PTD - US Land Region - Central Area



Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Anadarko	Arkoma	Fayetteville	Others Central	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	41	29		7	5	2	18	14	7
DEVON	24	24						18	6
EXXONMOBIL	14		2	9	3	3	10	1	
SANDRIDGE ENERGY	13				13	3	10		
CIMAREX	12	12					1	7	4
CONTINENTAL RESOURCES	12	11	1				2	10	
SOUTHWESTERN	12			12		11	1		
NEWFIELD	9	6	3				3	4	2
APACHE	8	8					2	6	
MEWBOURNE OIL COMPANY	8	8					7	1	
QEP RESOURCES, INC.	7	7						3	4
BP	6	2	4				5	1	
FOREST OIL	6	6						1	5
JONES ENERGY LTD.	6	5	1				6		
CORDILLERA ENERGY INC.	5	5					3	2	
UNIT	5	5					3	2	
LATIGO PETROLEUM, INC.	4	4						1	3
LINN OPERATING, LLC	4	4						4	
EOG RESOURCES	3	3					3		
L. D. STACY OIL COMPANY	3				3		1	2	
MARATHON	3	3						3	
PETROQUEST ENERGY, LLC	3		3				3		
RDT PROPERTIES, INC.	3				3		3		
SAMSON	3	3						3	
ANTERO RESOURCES CORPORATION	2		2				2		
BLACK DIAMOND OIL, INC.	2				2	2			
CROW CREEK OPERATING	2	2						1	1
EAGLE ENERGY PRODUCTION, LLC	2				2		2		
HOLMES EXPLORATION	2	2						2	
JMA ENERGY COMPANY LLC	2	2					1		1
LAREDO PETROLEUM INC.	2	2						1	1
MULL DRILLING CO., INC.	2				2	2			
NEW DOMINION, LLC	2		2			2			
OCCIDENTAL	2				2		2		
OEX-1, LLC	2		2			2			
RANGE RESOURCES	2	1			1		1	1	
RITCHIE EXPLORATION, INC.	2				2	2			
STEPHENS PRODUCTION CO	2			2			2		
WOOLSEY OPERATING COMPANY, LLC	2				2		2		
<b>GRAND TOTAL</b>	<b>244</b>	<b>154</b>	<b>20</b>	<b>30</b>	<b>40</b>	<b>29</b>	<b>93</b>	<b>88</b>	<b>34</b>

## Top Operators by Segment and PTD - US Land Region - North East Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Segment					Rig Count by PTD Grouping			
		Antrim	Devonian (Ohio)	Illinois	Marcellus	Others North East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	31				31		1	28	2	
EQT CORPORATION	10		4		6		2	8		
TALISMAN	10				10			10		
RANGE RESOURCES	9				9			9		
ANADARKO	8				8			8		
CHIEF OIL AND GAS LLC	7				7			7		
ATLAS ENERGY RESOURCES, LLC	5				5			5		
CABOT OIL & GAS	5				5			5		
SHELL	5				5			5		
WILLIAMS PRODUCTION APPALACHIA, LLC	5				5		1	4		
ANTERO RESOURCES CORPORATION	4				4			3	1	
SENECA	4				4			1	3	
CARRIZO (MARCELLUS), LLC	3				3			3		
CNX GAS COMPANY, LLC	3				3			3		
REX ENERGY CORPORATION	3				3			3		
CNX GAS CORPORATION	2				2			1	1	
ENCANA	2	2						2		
EOG RESOURCES	2				2				2	
EXCO RESOURCES	2				2			2		
GASTAR EXPLORATION TEXAS LP	2				2			2		
PENNSYLVANIA GENERAL ENERGY CORPORATION	2				2			1	1	
TRIANA	2		1		1			2		
<b>GRAND TOTAL</b>	<b>126</b>	<b>2</b>	<b>5</b>	<b>0</b>	<b>119</b>	<b>0</b>	<b>4</b>	<b>112</b>	<b>10</b>	<b>0</b>



## Top Operators by Segment and PTD - US Land Region - South East Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Segment				Rig Count by PTD Grouping			
		Barnett	Black Warrior	Haynesville	Others South East	<=5k	5k-10k	10k-15k	>15k
CHESAPEAKE	52	16		36			16	33	3
EXXONMOBIL	31	8		9	14		1	23	7
EOG RESOURCES	22	12		10			12	10	
ENCANA	20	3		14	3		3	11	6
DEVON	18	13		3	2		13	4	1
EXCO RESOURCES	18			18				16	2
SHELL	9			9				7	2
PETROHAWK ENERGY CORPORATION	8			8				7	1
ANADARKO	5			2	3			2	3
EL PASO	5			4	1			5	
QEP RESOURCES, INC.	5			5				5	
SAMSON	5			3	2			3	2
COMSTOCK RESOURCES, INC.	4			4				3	1
NEWFIELD	4				4		2	1	1
CIMAREX	3				3			2	1
MIDSTATES PETROLEUM COMPANY, LLC	3				3			1	2
NFR ENERGY LLC	3			3				3	
ARUBA PETROLEUM, INC.	2	2					2		
BALLARD	2				2			1	1
BBX OPERATING, LLC	2				2			2	
BONANZA CREEK ENERGY OPERATING COMPANY	2				2		2		
BP	2			2				1	1
BRADEN EXPLORATION, LLC	2	2					2		
CANAN OPERATING INC.	2	2					2		
CONOCOPHILLIPS	2	2					2		
ENERVEST OPERATING LLC (CO)	2	2					2		
GORDY OIL CO.	2				2			1	1
JW OPERATING	2			1	1			1	1
PIONEER NATURAL RESOURCES	2	2					2		
QUICKSILVER RESOURCES	2	2					2		
SKLAR EXPLORATION COMPANY, LLC	2				2			2	
SM ENERGY COMPANY	2			2				1	1
TITAN OPERATING, LLC	2	2					2		
UNIT	2			1	1			2	
VALENCE OPERATING COMPANY	2			1	1			2	
WILDHORSE RESOURCES, LLC	2				2			2	
<b>GRAND TOTAL</b>	<b>253</b>	<b>68</b>	<b>0</b>	<b>135</b>	<b>50</b>	<b>0</b>	<b>65</b>	<b>151</b>	<b>37</b>

## Top Operators by Segment and PTD - US Land Region - Permian Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
COG OPERATING LLC	33	2	12	19	
PIONEER NATURAL RESOURCES	33		1	32	
APACHE	24	2	6	16	
DEVON	19		10	9	
ENERGEN RESOURCES CORPORATION	15	2	1	12	
SANDRIDGE ENERGY	14	7	6	1	
OCCIDENTAL	13	1	5	7	
CIMAREX	12		4	6	2
ENDEAVOR ENERGY RESOURCES	12			12	
CHESAPEAKE	9			6	3
CLAYTON WILLIAMS ENERGY	9			9	
J. CLEO THOMPSON	8			8	
CHEVRONTEXACO	6	1	1	4	
LAREDO PETROLEUM INC.	6			6	
WHITING PETROLEUM	6	1		5	
YATES PETROLEUM CO	6		1	5	
ANADARKO	5				5
BERRY OIL COMPANY	5			5	
BROAD OAK	5			5	
CROWN QUEST	5			5	
EXXONMOBIL	5		5		
RSP PERMIAN, LLC	5			5	
ELEMENT PETROLEUM OPERATING, LLC	4			4	
EOG RESOURCES	4		2	2	
FASKEN OIL AND RANCH, LTD.	4			4	
FIML NATURAL RESOURCES, LLC	4		4		
HENRY RESOURCES, LLC	4			4	
KINDER MORGAN	4		4		
LINN OPERATING, LLC	4			4	
MEWBOURNE OIL COMPANY	4		2	2	
RELIANCE ENERGY, INC.	4			4	
SUMMIT PETROLEUM, LLC	4			4	
WINDSOR ENERGY, INC.	4			4	
APPROACH OPERATING, LLC	3		3		
CALLON PETROLEUM COMPANY	3			3	
CONOCOPHILLIPS	3	1	1	1	
MYCO INDUSTRIES, INC.	3		1	2	
PARALLEL PETROLEUM CORPORATION	3		3		
PARSLEY ENERGY OPERATIONS, LLC	3			3	
SHERIDAN PRODUCTION PARTNERS	3	3			
<b>GRAND TOTAL</b>	<b>320</b>	<b>20</b>	<b>72</b>	<b>218</b>	<b>10</b>

## Top Operators by Segment and PTD - US Land Region - South Texas Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Segment		Rig Count by PTD Grouping			
		Eagle Ford	Others South Texas	<=5k	5k-10k	10k-15k	>15k
EOG RESOURCES	28	22	6		1	27	
CHESAPEAKE	16	16			11	2	3
PETROHAWK ENERGY CORPORATION	15	15			1	14	
CONOCOPHILLIPS	13	13				13	
PIONEER NATURAL RESOURCES	11	11					11
ANADARKO	10	10			8	2	
LEWIS ENERGY	7	7				2	5
HILCORP ENERGY COMPANY	5	4	1			5	
PLAINS	5	5				5	
NEWFIELD	4	3	1	1	3		
SHELL	4	4			4		
SWIFT ENERGY COMPANY	4	4				4	
BLACK BRUSH OIL & GAS	3	3		1	2		
EL PASO	3	3			1	2	
FOREST OIL	3	2	1			3	
MURPHY OIL	3	3			1	2	
OCCIDENTAL	3		3			2	1
PENN VIRGINIA OIL & GAS	3	3				3	
ROSETTA RESOURCES OPERATING, LP	3	3			1	2	
SM ENERGY COMPANY	3	3			1	1	1
TALISMAN	3	3				3	
CABOT OIL & GAS	2	2				2	
CARRIZO OIL & GAS	2	2				2	
CHEYENNE PETROLEUM COMPANY	2	2			1	1	
ENDURING RESOURCES, LLC	2	2				2	
ENERVEST OPERATING LLC (CO)	2		2			2	
EXXONMOBIL	2	2				1	1
GOODRICH PETROLEUM CORPORATION	2	2					2
KEBO OIL AND GAS, INC.	2	1	1		2		
LAREDO ENERGY, LP	2	2					2
MARATHON	2	2				2	
TECPETROL OPERATING, LLC	2		2			1	1
ZAZA ENERGY, LLC	2	1	1			1	1
<b>GRAND TOTAL</b>	<b>173</b>	<b>155</b>	<b>18</b>	<b>2</b>	<b>37</b>	<b>106</b>	<b>28</b>



## Top Operators by Segment and PTD - US Land Region - Rocky Mountains Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by Segment							Rig Count by PTD Grouping				
		DJ-Niobrara	Greater Green River	Pinedale	Powder River	San Juan	Uinta-Piceance	Williston	Others Rocky Mountains	<=5k	5k-10k	10k-15k	>15k
CONTINENTAL RESOURCES	23							23		1	2	20	
ANADARKO	18	9	1				8			14	4		
ENCANA	17	3	1	3	1		9			5	12		
WHITING PETROLEUM	17	1						16		1	1	15	
HESS CORPORATION	15							15			6	9	
NEWFIELD	15						5	10		5		10	
WILLIAMS	14					2	11	1		1	10	2	1
EOG RESOURCES	13	3					1	9		5	5	3	
NOBLE ENERGY	12	12								8	4		
PETRO-HUNT	10				2			8		2		8	
CONOCOPHILLIPS	9					4		5		4		5	
QEP RESOURCES, INC.	9		2	4				3		3	3	3	
EXXONMOBIL	8					1	1	6		1	1	6	
ULTRA	8			8							8		
BRIGHAM	7							7			1	6	
BILL BARRETT	6						6			6			
CHESAPEAKE	6	6									6		
MARATHON	6							6				6	
OASIS PETROLEUM NORTH AMERICA, LLC	6							6				6	
SAMSON	6	2				1		3		1	1	1	3
OCCIDENTAL	5						2	3		2	2	1	
SLAWSON EXPLORATION	5							5				5	
ANSCHUTZ	4							4				4	
BP	4		4							1	3		
ENERMARK - ENERPLUS	4							4			3	1	
DEVON	3		1		2					1	2		
EL PASO	3						3				3		
ENERGEN RESOURCES CORPORATION	3					3				3			
HUNT OIL	3							3				3	
KODIAK OIL & GAS (USA), INC.	3							3				3	
MUREX PETROLEUM, INC.	3							3		1	1	1	
SM ENERGY COMPANY	3	1						2			1	2	
ZENERGY	3							3	1			2	
BAYTEX ENERGY USA, LTD.	2							2			1	1	
BERRY PETROLEUM COMPANY	2						2			2			
FIDELITY EXPLORATION & PRODUCTION CO.	2							2				2	
NORTH PLAINS ENERGY, LLC	2							2				2	
PETROLEUM DEVELOPMENT	2	1					1			2			
ZENERGY OPERATING COMPANY, LLC	2							2				2	
<b>GRAND TOTAL</b>	<b>283</b>	<b>38</b>	<b>9</b>	<b>15</b>	<b>5</b>	<b>11</b>	<b>49</b>	<b>156</b>	<b>0</b>	<b>3</b>	<b>78</b>	<b>72</b>	<b>130</b>

## Top Operators by Segment and PTD - US Land Region - West Coast Area

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
OCCIDENTAL	25	3	10	11	1
VENOCO INC.	5		3	2	
CHEVRONTEXACO	4	3	1		
GRADIENT RESOURCES, INC.	2		2		
CALENERGY OPERATING COMPANY	1		1		
CENTRAL VALLEY GAS STORAGE, LLC	1		1		
ENERFIN RESOURCES NLP, LP	1		1		
HUDSON RANCH I, LLC	1		1		
LEGACY	1	1			
MACPHERSON OIL COMPANY	1		1		
SEMPRA	1			1	
SENECA	1		1		
TGP DIXIE DEVELOPMENT COMPANY, LLC	1	1			
U.S. GEOTHERMAL INC.	1	1			
WARREN RESOURCES, INC.	1		1		
<b>GRAND TOTAL</b>	<b>47</b>	<b>9</b>	<b>23</b>	<b>14</b>	<b>1</b>



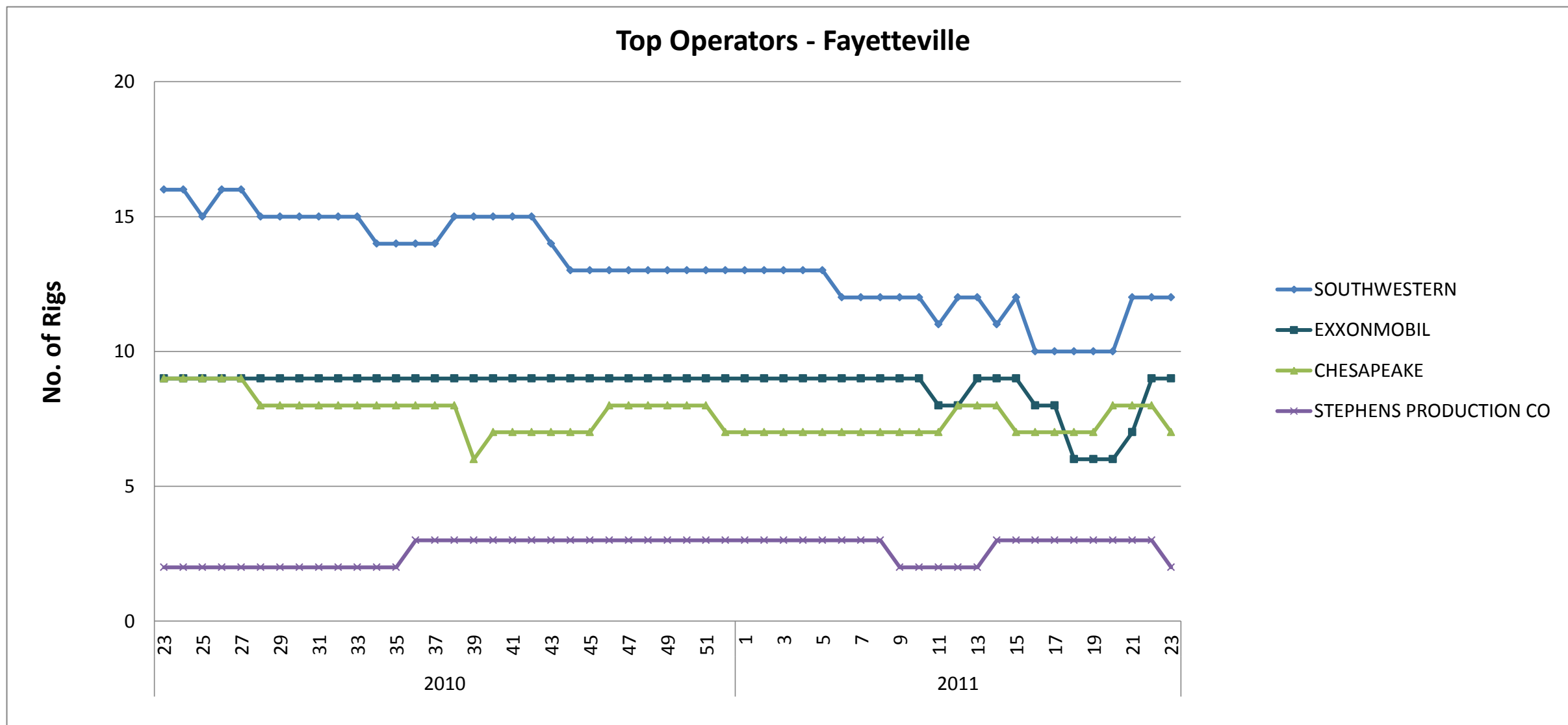
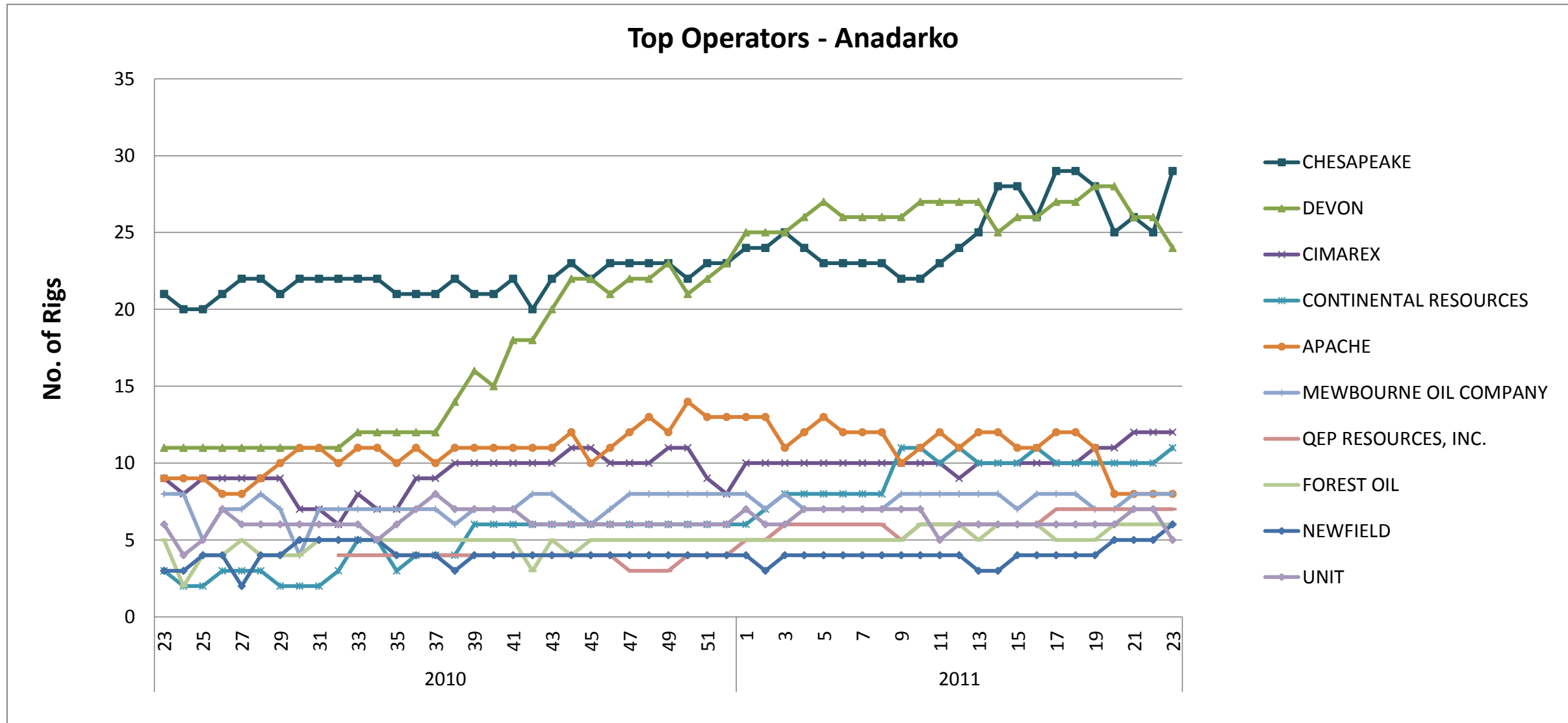
## Top Operators by PTD - US Land Region - Alaska

Run Date: June 9, 2011

Operator Name	Grand Total	Rig Count by PTD Grouping			
		<=5k	5k-10k	10k-15k	>15k
BP	3			3	
CONOCOPHILLIPS	2			1	1
PIONEER NATURAL RESOURCES	1				1
<b>GRAND TOTAL</b>	<b>6</b>	0	0	4	2

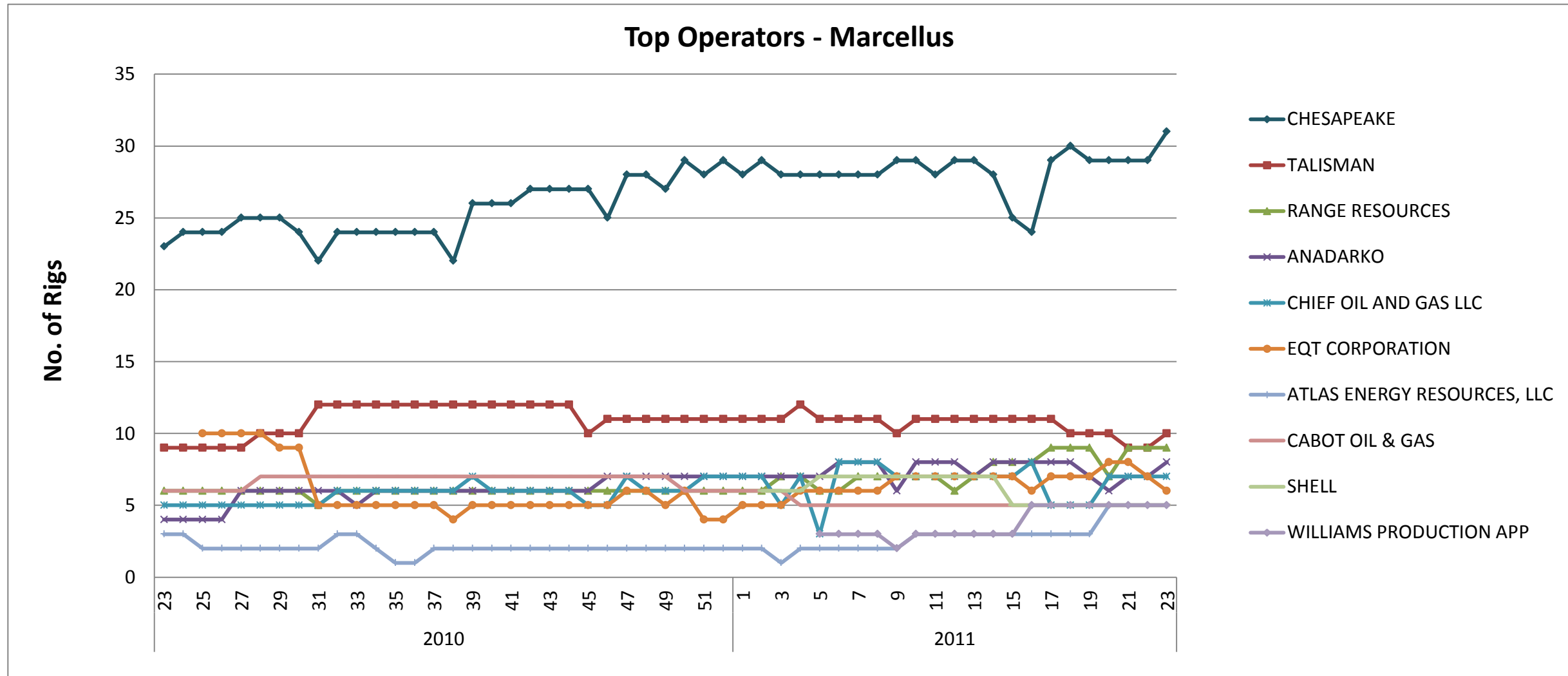
# Top Operators - Central Area

Run Date: June 9, 2011



# Top Operators - North East Area

Run Date: June 9, 2011

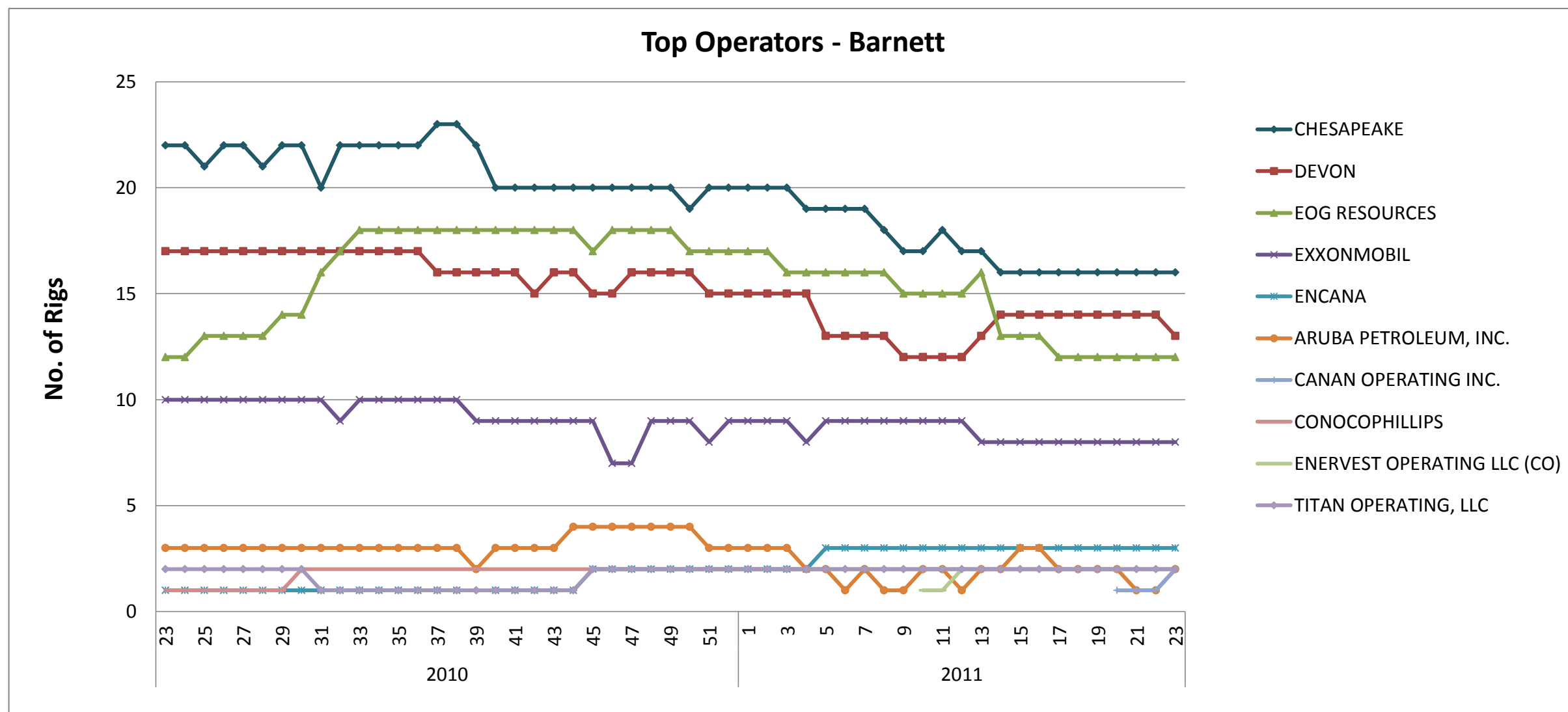
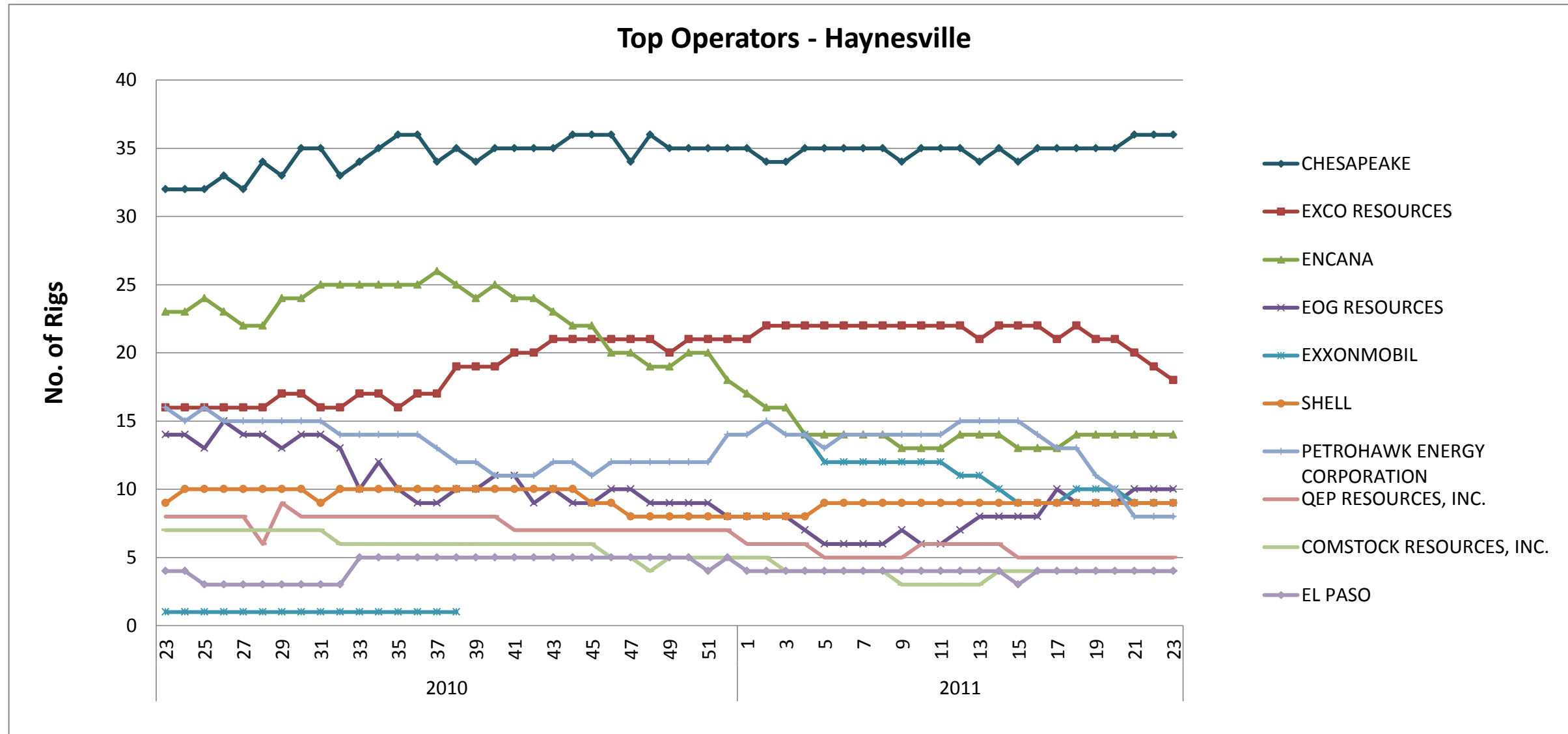






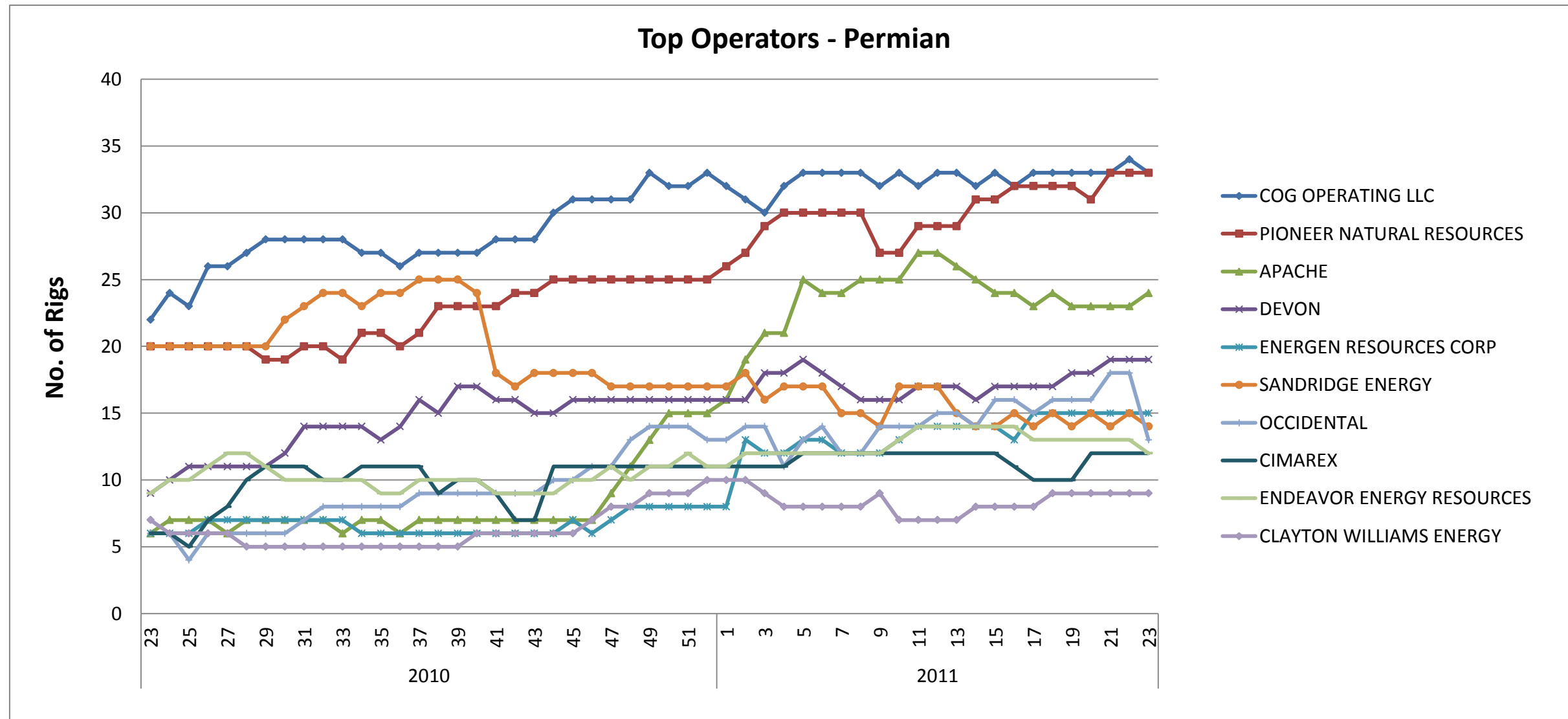
### Top Operators - South East Area

Run Date: June 9, 2011



# Top Operators - Permian Area

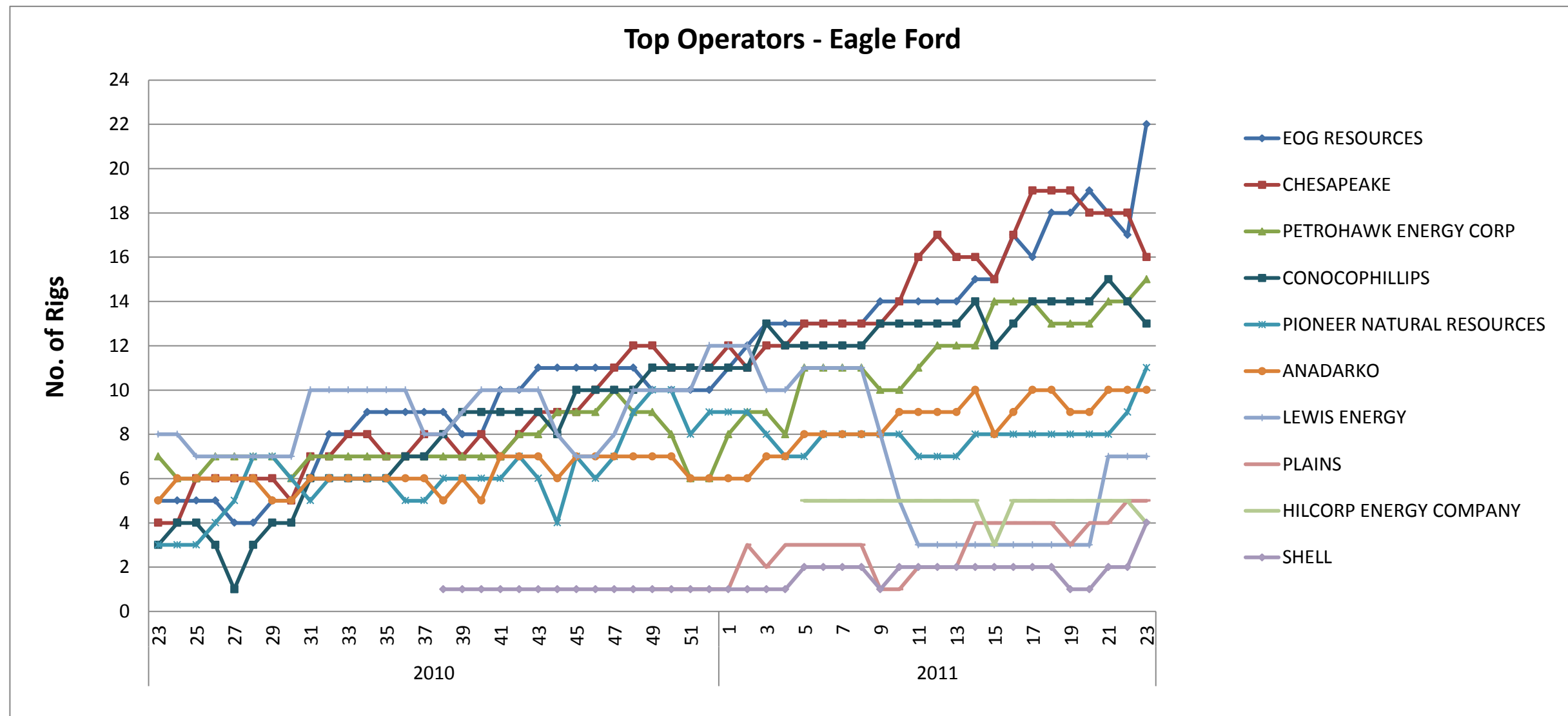
Run Date: June 9, 2011





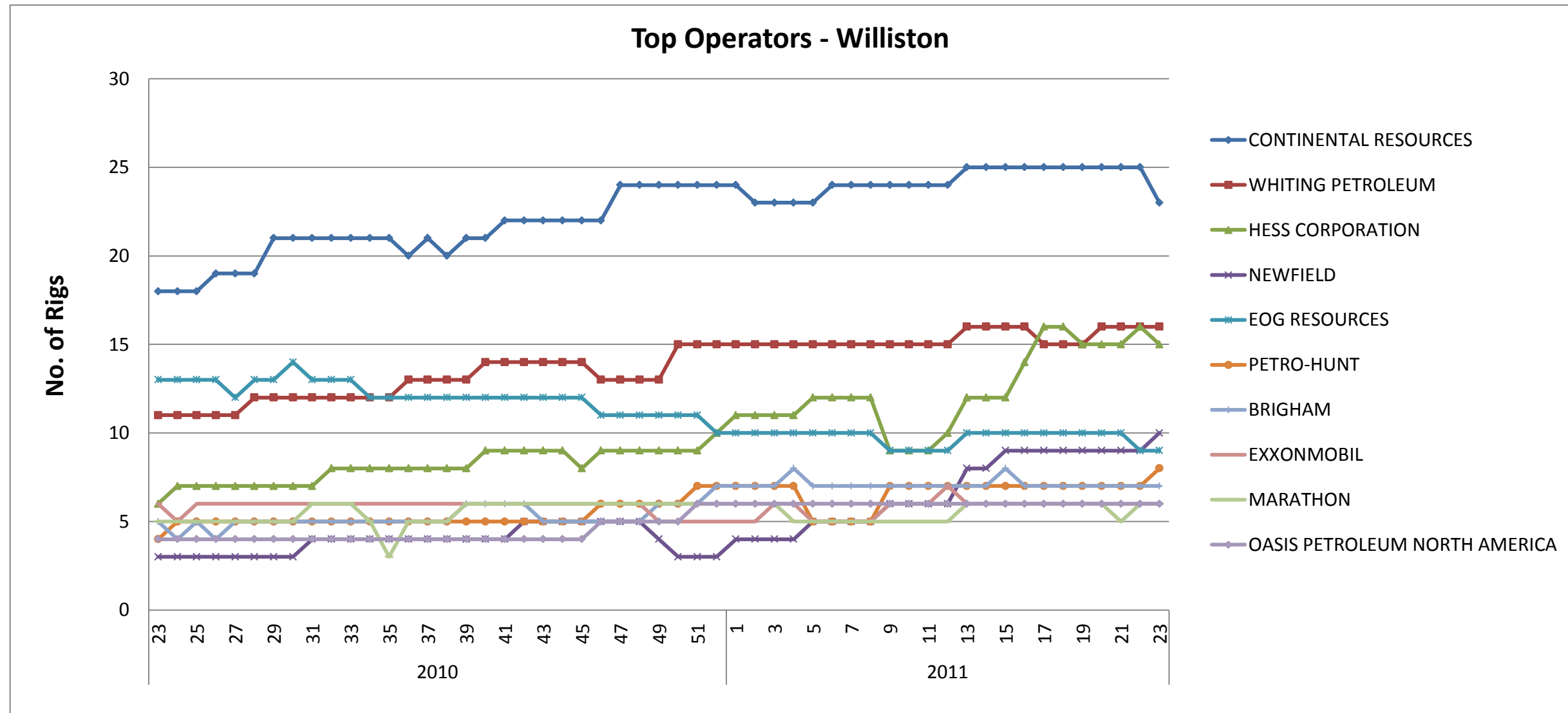
# Top Operators - South Texas Area

Run Date: June 9, 2011



# Top Operators - Rocky Mountains Area

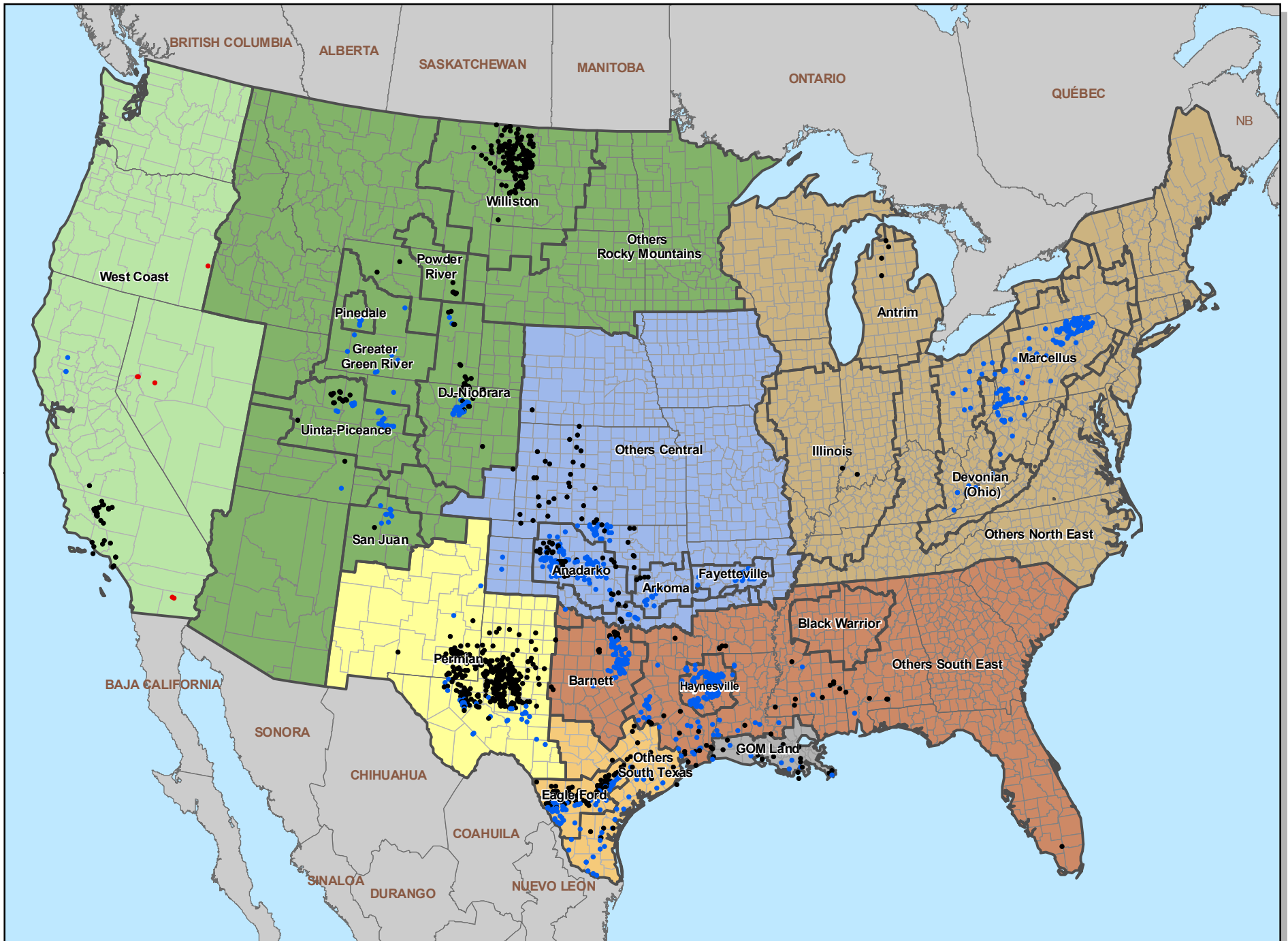
Run Date: June 9, 2011



# US Land Weekly Rig Count - Week 23 (6.8.11) - Oil Gas



- Oil
- Gas
- Thermal



# US Land Weekly Rig Count - Week 23 (6.8.11) - Trajectory



- Dir
- Hor
- Ver

